FIRE PERFORMANCE CABLE





Connecting people and businesses everywhere



Sales in Euros

Sustainability-driven innovation to lead the energy transition and digital transformation

With a legacy spanning over 150 years, Prysmian is a global leader in energy and telecom cable solutions, driving innovation and sustainability. In 2023, we achieved over €15 billion in sales, supported by our 33,000 employees, 82 manufacturing plants, and operations in more than 50 countries worldwide.

We offer the broadest range of cutting-edge products, services, and technologies tailored to meet the evolving needs of our customers. From enabling the energy transition with our pioneering E-Path sustainable cable solution, to supporting critical telecom infrastructure, Prysmian plays a pivotal role in building resilient and efficient systems across the globe.

Our commitment to work closely with our customers ensures that we deliver solutions to help them expand energy and telecom networks, achieving sustainable, profitable growth while addressing the challenges of a rapidly changing world. Together, we're shaping the future of connectivity and electrification.



Our world-leading cable solutions



Transmission

- Submarine power and telecom systems
- Marine installation through inhouse fleet
- Underground interconnectors up to 525kV DC
- Complete solutions provider:
 - Turn-key execution approach
 - Continuous monitoring
 - Post-installation maintenance





- Renewables
- Specialties & OEM
 - (Railway, Marine, Crane, Mining, Nuclear, Rolling Stock, Defence, Electro medical, other infrastructure)
- Data Centres
- Energy Storage Systems
- OGP Onshore/Offshore & SURF
- Elevators
- Other Industrial
- Residential, Hospitals & Commercial constructions





- HV/EHV AC systems supply and installation
- MV and HV/EHV Network Components (NWC) . up to 500kV
- Power Distribution cables' solutions . from LV to MV (and up to 69kV)
- Data-driven permanent monitoring systems for power networks



Digital Solutions

- **Commercial Buildings**
 - Passive Optical Cabling
 - Structured Cabling System
 - Building Management
- Data Centre
- Mission Critical and Harsh Environment .
- Broadcast and Studio
- Marine & Shipboard

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Network components



Empowering Reliable Grids with Comprehensive Network Components

We go beyond cables to deliver complete solutions for your transmission and distribution needs. Our extensive portfolio of network components and accessories—including joints, terminations, connectors, and glands—ensures seamless integration with power systems, whether for new installations or upgrades to existing grids. Engineered to the highest standards, our components provide reliability, safety, and performance, supporting utilities in building efficient and robust power networks.

We offer tailored solutions across all voltage classes, including innovative designs for optical fiber integration and asset monitoring systems, reflecting our commitment to sustainability and innovation. Our advanced technologies, such as pre-expanded and coldshrink options, enable faster, easier installations, reducing downtime and ensuring operational excellence.



Backed by Prysmian's global reach and local expertise, we provide dedicated engineering support and customized designs to meet specific project needs. Together, let's build the future of power systems with network components that are as reliable and innovative as our cables.

Asset monitoring & systems



Advanced Sensing Solutions for Proactive Asset Management

Prysmian's Electronic and Optical Sensing Solutions (EOSS) are at the forefront of system integrity monitoring, offering cutting-edge tools to safeguard your critical assets. Our comprehensive platform integrates partial discharge (PD) detection, distributed temperature sensing (DTS), and distributed acoustic sensing (DAS) to provide real-time insights into your system's health. With Pry-Cam solutions for both portable, spot analysis and permanent installation for continuous monitoring, you hold the power to act proactively, ensuring safety, reliability, and costefficiency.

Our systems deliver precise data on temperature variations, partial discharge activity, and acoustic anomalies, enabling informed decision-making to prevent costly repairs or unplanned downtime. Scalable and flexible, the modular design adapts to your evolving needs, while user-friendly interfaces streamline monitoring and analysis.

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With EOSS, Prysmian elevates monitoring from reactive to preventive, helping utilities and industries achieve enhanced operational reliability. Discover how EOSS and Pry-Cam can transform your approach to asset management, ensuring the safety and longevity

Prysmian in the region



Prysmian operates extensively across the Asia Malaysia, Indonesia, the Philippines, and Thailand. Our regional distribution center in Singapore serves as a strategic hub, ensuring seamless delivery of cuttingedge cable solutions for the energy, infrastructure, and With a clear focus on sustainability and a strong telecom markets.

In Asia Pacific, Prysmian is proud to be a part of landmark projects that showcase our expertise and commitment to innovation. These include addressing the complex cable requirements of iconic developments like Marina Bay Sands in Singapore and supporting the ambitious South Vietnam submarine cable projects,

which strengthen regional connectivity. Additionally, Pacific region, supported by a robust infrastructure Prysmian's advanced solutions have contributed to that includes 13 manufacturing plants across China, offshore wind farm developments, highlighting our pivotal role in accelerating the region's transition to renewable energy.

> local presence, Prysmian is well-positioned to meet the demands of Asia Pacific's rapidly growing markets. We remain dedicated to delivering innovative technologies that empower our partners and drive the region's progress towards a more connected and

Our corporate brand

Prysmian has a multi-brand architecture made of three levels: a strong Corporate Brand, Prysmian, which stands for the whole organization. It is the umbrella brand under which all the initiatives regarding the Company worldwide are carried out.

The second level is represented by the three well-known Commercial Brands: Prysmian, Draka and General Cable.

The third level encompasses the wide range of product brands that serve all the markets and applications in which the Company operates.









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Fire Demands Performance



In any infrastructure, safety features designed to mitigate loss of human life and damage to property are not just required by regulations worldwide, but represent the gold standard in construction. One of these staple features supplied by Prysmian are Fire Performance cables, which connect critical building systems such as fire alarms, emergency lighting, PA & CCTV systems, emergency power supplies and smoke & fire shutters.

Fire Performance cables are crucial in an emergency situation, ensuring that under mechanical stress and high heat, these systems will continue to operate to effectively conduct an orderly evacuation of the premise and aid emergency services in gaining quick & effective entry to deal with the hazard.

Prysmian Group has been manufacturing the widest range of industry-leading Fire Performance cables, known as MAX FOH™ in ASEAN, for over twenty years.

Prysmian Means Performance

6 advantages of buying MAX-FOH over OEM & substitutes:

- 1. Original manufacturer certification eliminates OEM-related problems like consistency and warranty.
- 2. Full-sized conductors, insulation and sheathing are used; that means no cutting corners with cheaper undersized ones.
- 3. Multi-layered Mica fire barrier tape meets industry standards, exceeds those of competitor makes.
- 4. Insulated by Low Smoke Halogen Free (LSHF) material, an industry standard for flame retardant cables.
- 5. Only the **best flame and smoke suppressants** are used. Cheap polymers save cost, but are not worth

the safety risk.

6. All MAX-FOH products undergo **recognised 3rd party standards and approvals**, meeting various International Electrotechnical Commission and British Standards.





Applications



MAX-FOH cables are specially designed to facilitate a quick and orderly evacuation of the building occupants in the event of an emergency. Purpose-designed to maintain circuit integrity within a system of critical safety devices from emergency power supply to fire alarms, MAX-FOH cables are a vital component of building safety.

The special characteristics of the MAX-FOH range make it suitable for an almost infinite number of applications and environments.

The diagram below illustrates common safety systems in a building which should be fitted with MAX-FOH cables.

Construction of Cable



Single core, unarmoured



Single core, armoured

#	1	2	3	4*	5*	6*	7*	8*
Construction	Conductor	Fire Barrier	Insulation	Filler	Binder Tape	Bedding	Armour	Sheath
Material	Stranded Annealed Copper	Mica Tape	Low Smoke Halogen-Free (LSHF) / Crosslinked Polyethylene (XLPE) compound	LSHF or Polypropylene Split Yarn	Polyester	LSHF compound	Galvanised Steel or Aluminium Wire (Braiding Optional)	LSHF compound

*optional to cable construction





Multi-core, unarmoured

Multi-core, armoured

Core Numbers		2	3			6 and Above
Color Configurations	White	or OC	or	or	or	Black with White Numbers

These are standard configurations. Customisations to any component is available upon request.

Standard and Approvals

Draka cables are certified by multiple internationally recognised cable standards. Here are the listed IEC, SS and BS standards categorized by type of fire test.

Fire Resistance Tests

These tests are used to determine if a cable is capable of maintaining circuit integrity under:





These tests use a number of alternative time and temperature parameters and depending on the level achieved by the cable, a corresponding letter is assigned to denote the category that the cable passes.

Standard	Part/Category	Part/Category Resistance to		Time
IEC 60331	60331-21	Fire	750°C	At least 90 mins
	60331-1	Fire	850°C	At least 120 mins
	Protocol C	Fire	950°C	For 3 hours
BS 6387 : 2013	Protocol W	Fire & Water	650°C	Fire for 15 minutes Fire and water for 15 minutes
	Protocol Z	Fire with Mechanical Shock	950°C	For 15 minutes, with 30 second hammer blows
	Category C	Fire	950°C	For 3 hours
SS299 : 2021	Category W	Fire & Water	650°C	Fire for 15 minutes Fire and water for 15 minutes
	Category Z	Fire with Mechanical Shock	950°C	For 15 minutes, with 30 second hammer blows

Flame Propagation Tests

Corrosive & Acid Gas Emission Test



This test defines the ability of bunched cables to restrict vertical flame propagation when laid in trunking, cable trays or conduit. The test comprises of 4 categories each determined by the amount of combustible material in a 1 metre sample.

The cable samples are placed vertically next to one another on a vertical ladder where they are exposed to fire from a ribbon gas burner for the pre-arranged times.

After burning, the samples are cleaned to examine for char (the crumbling) on the cable surface. The charring should not have reached a height exceeding 2.5m above the bottom edge of the burner.

Single / Bunched Single 60332-1-2 --60332-3-22 Bunched 7.0 40 Category A 60332-3-22 Bunched 3.5 40 IEC Category B 60332-3-24 1.5 20 Bunched Category C 60332-3-25 Bunched 0.5 20 Category D Single EN 60332-1-2 EN 60332-3-22 40 Bunched 7.0 Category A EN 60332-3-23 Bunched 3.5 40 BS Category B EN 60332-3-24 1.5 Bunched 20 Category C EN 60332-3-25 Bunched 0.5 20 Category D

To address the concerns of toxic acid gases which could be produced when cables are burnt, this international test was developed to determine the amount of gas evolved by burning cables.

The recommended values of the test state that the weighted pH value should be more than 4.3, with relation of 1 litre of water. The weighted value of conductivity should not exceed 10µS/cm.

Standard	Test Item	Standard	Requirement
	Acid Gas Emission	60754-1 60754-2	≤ 0.5% HCI
IEC	Fluorine Content	60684-2	≤ 0.1%
	pH Conductivity	EN 60754-2	pH ≥ 4.3 Conductivity ≤ 10 μ S/mm
BS	Corrosive & Acid Gas	EN 60754-1 EN 60754-2	≤ 0.5% HCI

Smoke Emission Tests



The test is aimed at determining the density of smoke in the process of cable burning under defined conditions

Standard Standard		Requirement
IEC	61034-2	≥ 60%



MAX-FOH-I 0.6/1kV, insulated, non-sheathed



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MAX-FOH-0.6/1kV, insulated, sheathed



Conductor Plain annealed copper Class 2 Circular or compact

Fire Barrier Mica Glass Tape

Installation Temperature

Short Circuit Temperature





250°C



Anti-Termite



Anti-Rodent



Other Sheath colours are available

mm

1.4

1.4

1.4

1.4

1.4

1.4

1.4

2.0

2.0

2.1

2.2

2.3

2.4

2.5

2.6

2.7

2.9

3.1

3.3

Circuit Integrity: IEC 60331 SS 299-1 Cat C, W, Z BS 6387 -Cat C, W, Z

Flame Retardant: IEC 60332-1, 60332-3 Halogen-free: IEC 60754-1

Corrosive gas-free: IEC 60754-2 Low Smoke Density: IEC 61034-2

Cable Overall Diameter	Cable Weight	Max Conductor Resistance at 20ºC
mm	kg/mm	ohm/km
6.7	63	12.10
7.1	75	7.41
7.1	96	4.61
8.2	110	3.08
9.1	160	1.83
10.2	220	1.15
11.9	330	0.727
14.4	460	0.524
15.9	600	0.387
18.1	810	0.268
20.2	1000	0.193
22.0	1300	0.153
24.4	1600	0.124
26.7	1900	0.0991
29.6	2500	0.0754
31.7	3200	0.0601
36.4	4000	0.047
40.4	5000	0.0366
45.1	6400	0.0283

MAX-FOH 0.6/1kV, multi-core insulated, sheathed



Cable Size	Insulation Thickness	Sheath Thickness	Cable Overall Diameter	Cable Weight	Max Conductor Resistance at 20ºC
mm ²	mm	mm	mm	kg/mm	ohm/km
2x1.5	0.7	1.8	11.3	170	12.10
2x2.5	0.7	1.8	12.1	200	7.41
2x4	0.7	1.8	13.2	260	4.61
2x6	0.7	1.8	14.3	320	3.08
2x10	0.7	1.8	16.2	370	1.83
2x16	0.7	1.8	18.3	510	1.15
2x25	0.9	1.8	21.8	740	0.727
2x35	0.9	2.5	25.8	990	0.524
2x50	1.0	2.6	29.0	1200	0.387
2x70	1.1	2.8	33.4	1700	0.268
2x95	1.1	3.0	37.8	2300	0.193
2x120	1.2	3.1	41.3	2800	0.153
2x150	1.4	3.3	46.0	3500	0.124
2x185	1.6	3.5	50.7	4300	0.0991
2x240	1.7	3.8	56.7	5600	0.0754
2x300	1.8	4.0	62.9	7000	0.0601
2x400	2.0	4.4	70.3	8800	0.047

Cable Size	Insulation Thickness	Sheath Thickness	Cable Overall Diameter	Cable Weight	Max Conductor Resistance at 20ºC
mm ²	mm	mm	mm	kg/mm	ohm/km
3x1.5	0.7	1.8	11.9	190	12.10
3x2.5	0.7	1.8	12.8	240	7.41
3x4	0.7	1.8	13.9	300	4.61
3x6	0.7	1.8	15.2	380	3.08
3x10	0.7	1.8	17.2	480	1.83
3x16	0.7	1.8	19.5	680	1.15
3x25	0.9	1.8	23.2	1000	0.727
3x35	0.9	2.6	27.6	1300	0.524
3x50	1.0	2.7	31.1	1800	0.387
3x70	1.1	2.9	35.9	2500	0.268
3x95	1.1	3.1	40.4	3300	0.193
3x120	1.2	3.3	44.4	4100	0.153
3x150	1.4	3.5	49.4	5000	0.124
3x185	1.6	3.7	54.4	6200	0.0991
3x240	1.7	4.0	60.9	8100	0.0754
3x300	1.8	4.2	67.5	10000	0.0601
3x400	2.0	4.6	75.4	12000	0.047

Cable Size	Insulation Thickness	Sheath Thickness	Cable Overall Diameter	Cable Weight	Max Conductor Resistance at 20ºC
mm ²	mm	mm	mm	kg/mm	ohm/km
4x1.5	0.7	1.8	12.9	230	12.10
4x2.5	0.7	1.8	13.9	290	7.41
4x4	0.7	1.8	15.2	370	4.61
4x6	0.7	1.8	16.5	480	3.08
4x10	0.7	1.8	18.8	610	1.83
4x16	0.7	1.8	21.4	880	1.15
4x25	0.9	1.8	25.5	1300	0.727
4x35	0.9	2.7	30.4	1700	0.524
4x50	1.0	2.9	34.5	2300	0.387
4x70	1.1	3.1	39.8	3200	0.268
4x95	1.1	3.3	44.8	4300	0.193
4x120	1.2	3.5	49.2	5400	0.153
4x150	1.4	3.7	54.8	6700	0.124
4x185	1.6	4.0	60.6	8200	0.0991
4x240	1.7	4.3	67.7	10000	0.0754
4x300	1.8	4.6	75.3	13000	0.0601
4x400	2.0	5.0	84.1	16000	0.047

MAX-FOH 125 -0.6/1kV, Insulated, sheathed

Cable Size	Insulation Thickness	Sheath Thickness	Cable Overall Diameter	Cable Weight	Max Conductor Resistance at 20ºC
mm ²	mm	mm	mm	kg/mm	ohm/km
5x1.5	0.7	1.8	14.1	230	12.10
5x2.5	0.7	1.8	15.2	300	7.41
5x4	0.7	1.8	16.7	390	4.61
5x6	0.7	1.8	18.2	510	3.08
5x10	0.7	1.8	20.5	720	1.83
5x16	0.7	1.8	23.4	1000	1.15
5x25	0.9	1.8	28.0	1500	0.727
5x35	0.9	2.8	33.5	2200	0.524
5x50	1.0	3.0	38.3	2900	0.387
5x70	1.1	3.2	44.0	4000	0.268
5x95	1.1	3.5	49.7	5400	0.193
5x120	1.2	3.7	54.6	6800	0.153
5x150	1.4	4.0	61.0	8400	0.124

Ambient temperature: 30°C in air

DRHKA MAX-FOH 125 FRC 1 Insulation Sheath **Fire Barrier** LSHF Compound XLEVA Compound Mica Glass Tape **Application & Features** For fixed installation in cable systems with improved fire performance and circuit integrity. Enhanced with XLEVA insulation for a high temperature rating. Used for Fire Alarm & Detection circuits, Emergency signal/ Control circuits, Fire fighting systems, Smoke Exhaust Systems Identification **Optional Features** Outer Insulation UV Resistance Anti-Termite Sheath **Bending Radius** Performance Characteristics Minimum bending radius Reference Standard: Circuit Integrity: IEC 60502-1 8 x overall diameter

IEC 60331-21 SS 299-1 Cat C, W, Z BS 6387 -Cat C, W, Z

Cable Size	Nominal Insulation Thickness	Nominal Sheath Thickness	Approx Cable Overall Diameter	Approx Weight	Max Conductor Resistance at 20ºC
mm ²	mm	mm	mm	kg/mm	ohm/km
1x1.5	0.7	1.4	6.7	68	12.10
1x2.5	0.7	1.4	7.1	81	7.41
1x4	0.7	1.4	7.1	100	4.61
1x6	0.7	1.4	8.2	120	3.08
1x10	0.7	1.4	9.1	170	1.83
1x16	0.7	1.4	10.2	230	1.15
1x25	0.9	1.4	11.9	350	0.727
1x35	0.9	2.0	14.4	480	0.524
1x50	1.0	2.0	15.9	620	0.387
1x70	1.1	2.1	18.1	840	0.268
1x95	1.1	2.2	20.2	1100	0.193
1x120	1.2	2.3	22.0	1300	0.153
1x150	1.4	2.4	24.4	1700	0.124
1x185	1.6	2.5	26.7	2000	0.0991
1x240	1.7	2.6	29.6	2600	0.0754
1x300	1.8	2.7	31.7	3300	0.0601
1x400	2.0	2.9	36.4	4100	0.047
1x500	2.2	3.1	40.4	5200	0.0366
1x630	2.4	3.3	45.1	6600	0.0283



Conductor

Circular stranded copper Class 2 Circular or compact

Thermal Characteristics

Maximum operating temperature

110°C

Installation Temperature

0°C to 50°C





Anti-Rodent

Flame Retardant:

IEC 60332-1,

60332-3-22

60332-3-23

60332-3-24

Operating Temperature -15°C to 110°C

Short Circuit Temperature

250°C



Other Sheath colours are available

Halogen-free: IEC 60754-1, 60754-2

Low Smoke Density: IEC 61034-2

MAX-FOH-AWA 0.6/1kV, insulated, armoured, and sheathed



MAX-FOH-SWA 0.6/1kV, multi-core insulated, armoured, and sheathed



Plain annealed copper Circular or compact

Short Circuit Temperature

Other Sheath colours are available

Corrosive gas-free: IEC 60754-2 Low Smoke Density: IEC 61034-2

Cable Size	Insulation Thickness	Diameter After Bedding	Armour Wire Diameter	Diameter After Armour	Sheath Thickness	Cable Overall Diameter	Cable Weight	Max Electrical Resistance	
mm ²	mm	mm	mm	mm	mm	mm	kg/km	ohm/km	
2x1.5	0.7	9.7	0.9	11.4	1.8	15.1	410	12.10	
2x2.5	0.7	10.5	0.9	12.3	1.8	16.0	460	7.41	
2x4	0.7	11.6	0.9	13.3	1.8 17.0		530	4.61	
2x6	0.7	12.7	0.9	14.5	1.8	18.2	620	3.08	
2x10	0.7	14.6	1.25	17.0	1.8	20.7	810	1.83	
2x16	0.7	16.7	1.25	19.2	1.8	22.9	1000	1.15	
2x25	0.9	20.2	1.6	23.3	1.8	27.0	1400	0.727	
2x35	0.9	22.7	1.6	25.9	1.8 29.6		1800	0.524	
2x50	1.0	25.8	1.6	28.9	1.9	32.9	2200	0.387	
2x70	1.1	29.7	1.6	32.9	2.0	37.0	2800	0.268	
2x95	1.1	34.1	2.0	38.0	2.1 42.4		3900	0.193	
2x120	1.2	37.4	2.0	41.4	2.2	15.1	4600	0.153	
2x150	1.4	41.7	2.0	45.7	2.4	16.0	5500	0.124	
2x185	1.6	46.4	2.5	51.3	2.5	17.0	7000	0.0991	
2x240	1.7	51.9	2.5	56.8	2.7	18.2	8600	0.0754	
2x300	1.8	58.0	2.5	63.0	2.9	20.7	10000	0.0601	
2x400	2.0	64.6	2.5	69.5	3.1	22.9	11000	0.047	

Cable Size	Insulation Thickness	Diameter After Bedding	Armour Wire Diameter	Diameter After Armour	Sheath Thickness	Cable Overall Diameter	Cable Weight	Max Electrical Resistance	
mm ²	mm	mm	mm	mm	mm	mm	kg/km	ohm/km	
3x1.5	0.7	10.3	0.9	12.0	1.8	15.7	440	12.10	
3x2.5	0.7	11.2	0.9	12.9	1.8	16.6	510	7.41	
3x4	0.7	12.3	0.9	14.1	1.8	17.8	590	4.61	
3x6	0.7	13.6	1.25	16.0	1.8	19.7	810	3.08	
3x10	0.7	15.6	1.25	18.0	1.8	21.7	960	1.83	
3x16	0.7	17.9	1.25	20.3	1.8	24.0	1200	1.15	
3x25	0.9	21.6	1.6	24.7	1.8	28.4	1700	0.727	
3x35	0.9	24.3	1.6	27.4	1.8	31.2	2200	0.524	
3x50	1.0	27.6	1.6	30.7	1.9	34.7	2700	0.387	
3x70	1.1	32.5	2.0	36.4	2.1	40.7	3900	0.268	
3x95	1.1	36.5	2.0	40.5	2.2	45.0	4900	0.193	
3x120	1.2	40.1	2.0	44.0	2.3	48.8	5800	0.153	
3x150	1.4	45.2	2.5	50.1	2.5	55.2	7500	0.124	
3x185	1.6	49.8	2.5	54.7	2.6	60.0	8800	0.0991	
3x240	1.7	56.0	2.5	60.9	2.8	66.7	11000	0.0754	
3x300	1.8	62.3	2.5	67.2	3.0	73.3	13000	0.0601	
3x400	2.0	69.3	2.5	74.2	3.3	81.0	16000	0.047	

Cable Size	Insulation Thickness	Diameter After Bedding	Armour Wire Diameter	Diameter After Armour	Sheath Thickness	Cable Overall Diameter	Cable Weight	Max Electrical Resistance		
mm ²	mm	mm	mm	mm	mm	mm	kg/km	ohm/km		
4x1.5	0.7	11.3	0.9	13.0	1.8	16.7	500	12.10		
4x2.5	0.7	12.3	0.9	14.0	1.8	17.7	570	7.41		
4x4	0.7	13.6	1.25	16.0	1.8 19.7		790	4.61		
4хб	0.7	14.9	1.25	17.4	1.8	21.1	930	3.08		
4x10	0.7	17.2	1.25	19.6	1.8	23.3	1100	1.83		
4x16	0.7	19.8	1.25	22.9	1.8 26.6		1500	1.15		
4x25	0.9	23.9	1.6	27.1	1.8	30.8	2100	0.727		
4x35	0.9	27.0	1.6	30.1	1.9	34.0	2600	0.524		
4x50	1.0	31.1	1.6	35.0	2.1	39.3	3700	0.387		
4x70	1.1	36.0	2.0	39.9	2.2	44.5	4700	0.268		
4x95	1.1	40.6	2.0	44.5	2.3	2.3 49.3		0.193		
4x120	1.2	45.0	2.0	49.9	2.5	55.0	7800	0.153		
4x150	1.4	50.2	2.5	55.1	2.7	60.6	9400	0.124		
4x185	1.6	55.8	2.5	60.7	2.8	66.4	11000	0.0991		
4x300	1.8	69.3	2.5	74.2	3.2	80.7	16000	0.0601		
4x400	2.0	77.6	3.15	83.8	3.5	90.9	22000	0.047		

Cable Size	Insulation Thickness	Diameter After Bedding	Armour Wire Diameter	Diameter After Armour	Sheath Thickness	Cable Overall Diameter	Cable Weight	Max Electrical Resistance	
mm ²	mm	mm	mm	mm	mm	mm	kg/km	ohm/km	
5Gx1.5	0.7	12.5	0.9	14.2	1.8	17.9	530	12.10	
5Gx2.5	0.7	13.6	1.25	16.1	1.8	19.8	720	7.41	
5Gx4	0.7	15.1	1.25	17.5	1.8	21.2	850	4.61	
5Gx6	0.7	16.6	1.25	19.0	1.8 22.7		1000	3.08	
5Gx10	0.7	18.9	1.6	22.0	1.8	25.7	1400	1.83	
5Gx16	0.7	21.8	1.6	24.9	1.8 28.6		1800	1.15	
5Gx25	0.9	26.4	1.6	29.6	1.9	33.5	2500	0.727	
5Gx35	0.9	29.9	1.6	33.0	2.0	37.2	3100	0.524	
5Gx50	1.0	34.6	2.0	38.5	2.2	43.1	4300	0.387	
5Gx70	1.1	39.9	2.0	43.9	2.3	48.6	5700	0.268	
5Gx95	1.1	45.5	2.5	50.4	2.5	55.5	7800	0.193	
5Gx120	1.2	50.0	2.5	54.9	2.7	60.4	9400	0.153	
5Gx150	1.4	56.2	2.5	61.1	2.8	66.8	11000	0.124	



Appendix

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- B. Selection of Cross-Sectional Area of Condu
- C. Current Ratings and Voltage Drop Table (U
- D. Current Ratings and Voltage Drop Table (A
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Appendix A. Introduction to Cable Materials

Insulation

In the manufacture of electrical cables, safety and reliability are the biggest considerations. The materials that are selected must be stable, reliable, durable, able to withstand the environment and safe to use. Materials used as insulation for cables must meet the following:

- Providing safe insulation of the line conductors with minimum loss in electrical energy.
- 2. Exhibiting stable mechanical properties under normal conditions.
- 3. Possessing consistent electrical and mechanical properties over long period of use and over wide temperature ranges.
- 4. Exhibiting inert chemical properties which make it resistant to most chemicals.

Extruded insulation can be classified into two categories, namely Thermoplastic materials and Thermoset materials.

Thermoplastic materials tend to lose their form with continuous heating, while thermoset materials tend to maintain their form. This means that cables with thermoset materials can operate at higher temperatures than thermoplastic cables.

Thermoplastic

Polyvinyl Chloride (PVC) & Polyethylene (PE)

Material	PVC	PE
Features	High Electrical Strength, Insulation Resistance	Excellent electrical insulating properties Stable mechanical characteristic
Resistance	Moisture, abrasions	Chemicals, Moisture
Temperature Ratings	-60°C to 105°C	-60°C to 80°C
Behaviour in high heat environments	Emits smoke & Hydrochloric Acid	Changes shape and consistency, Softens in texture

PVC and PE display good characteristics for cable insulation, and are inherently tough and physically resistant to chemicals, moisture and abrasion. The problems with these materials are apparent when subjected to high and continuous heat:

- 1. PVC is known to emit smoke and form hydrochloric acid (a highly toxic and corrosive chemical) when they smoke is a major hazard (notably in tunnels and rapid transit areas).
- 2. The PE polymer is made up of linear chains of independent PE molecules loosely held together by weak the individual molecules to slide over one another.

The resultant PE polymer starts to change its shape and consistency and become soft and plastic-like in nature. For applications with operating temperatures higher than 70°C, cross-linked polyethylene (XLPE) is preferred.

Thermosets

Cross-linked Polyethylene (XLPE)

The thermoplastic nature of the PE can be converted into a thermally stable thermosetting compound by the process of cross-linking. In the process of cross-linking, perpendicular chemical bonds are formed between parallel chains of the PE molecules. The parallel, loose & twodimensional molecular structure is converted into a cellular, three-dimensional polymeric structure. XLPE exhibits a durable and excellent insulating material which exhibits the following advantages over conventional PE:

- . Suitable for continuous operating temperature up to 90°C.
- High thermal short circuit rating (250°C). .
- Excellent electrical properties maintained over the full temperature range.
- Excellent water resistance and low permeability to water.
- Excellent chemical resistance to inorganic salts, oils, alkaline, acids ad organic solvents.
- High durability and long operation life.
- Halogen Free

Cross-linked Ethylene-vinyl Acetate (XLEVA)

Ethylene-vinyl acetate(EVA) is a polymer that has the softness and flexibility elastomeric materials, yet they can be processed like a thermoplastic. These properties are further enhanced to achieve thermal stability by the process of cross-linking to form a cellular three-dimensional polymeric structure.

The resultant XLEVA compound exhibits a more durable and excellent insulating material while maintaining its flexibility. Based on the specific formulation, XLEVA compound can withstand a temperature rating up to 110°C and display an excellent flame retardant capability. It contains no halogens and has a temperature index of more than 250°C, currently the highest among most insulation materials.

come in contact with water. As such, PVC-free cable insulation is frequently preferred in applications where

molecular bonds. These weak molecular bonds break when subjected to temperature above 70°C, causing

Table A1 Comparison for Insulation Materials

Prop	pertv		Insulation Materials									
		Unit	PVC	PE	XLPE	XLEVA ^A						
Chemica	al Name	ome	Polyvinyl Chloride	Polyethylene	Cross-linked Polyethylene	Cross-linked Ethylene-vinyl Acetate						
Max. Rated	Normal	°C	70	70	90	110 ^b						
Temperature	Short Circuit	°C	160	200	250	250						
Density			1.2 - 1.4	0.92 - 0.94	0.92 - 0.95	1.5 - 1.55						
Volume Resistiv	vity	Ohm-cm	10E15	10E16	10E16	10E14						
Dielectric Const	tant		3 - 5	2.0 - 2.3	2.3 - 2.5	4 - 6						
Tensile Streng	jth	N/mm2	12 - 14	12 - 14	13 - 18	10 - 14						
Elongation-at	-break	%	200 - 450	500 - 650	200 - 350	110 - 200						
Flame Retard	ant Property		++	+	+	+++						
Water resistar	nce		++	++ +++		+++						
Weather resis	tance		++	++	++	++						
Ozone resista	nce		++	++	++	++						
Solvent resista	ance			++	+	+						
Resistance to	oil		++	+++	+++	++						
Resistance to deformation	heat			+	+++	+++						

Note:

^A Named as LSHF for all non-sheathed cables.

^B Normal type, high temperature rating available upon request.

--- Poor + Fair ++ Good +++ Excellent

Conclusion

Based on the three salient qualities for fire performance cables, we find that XLPE and XLEVA are the betterperforming choices for insulation, which also explains their preference for safety in the industry.

Bedding and Sheathing

Cable jackets, also known as sheaths, serve several purposes:

- 1. Mechanical, thermal, chemical, and environmental protection to the insulated conductors they enclose
- 2. Electrical insulation when used over shields or armour.
- 3. They ease installation and routing concerns by enclosing multiple insulated conductors.

Commonly used jacket materials for low voltage power cables include extrusions of PVC, High Density

Polyethylene (HDPE), and Low Smoke Halogen Free (LSHF) materials. These materials are applied using plastic extrusion lines that heat the compound to melting point and form it over the core. The material is then cooled in water trough and wound onto a reel.

Table A2

Comparison across Bedding and Sheathing Materials

Property		Bedding / Sheathing Materials								
. reperty	Unit	PVC	HDPE	LSHF						
Chemical Name	ome	Polyvinyl Chloride	High Density Polyethylene	Low Smoke Halogen Free						
Density		1.35 - 1.5	0.94 - 0.95	1.4 - 1.6						
Halogen Content		>20%	<0.5%	<0.5%						
Halogen Free		No	Yes	Yes						
Limiting Oxygen Index (LOI)		>22	≤22	>30						
Smoke Generation		Dark and dense	Less Smoke	Least Smoke						
Tensile Strength	N/mm2	12 - 14	12 - 14	13 - 18						
Elongation-at-break	%	200 - 450	500 - 650	200 - 350						
Flame Retardant Property		++		+++						
Water resistance		++	+++	+++						
Weather resistance		++	++	++						
Ozone resistance		++	++	++						
Chemical resistance		++	+++	++						
Solvent resistance		++	++	++						
Resistance to crude oil		+++	++	+++						
Resistance to heat deformation			÷	+++						

Note: Refer to normal PVC that comply with IEC60332-1-2. Higher grade PVC available upon request. Higher grade of PVC can achieve higher LOI reading. --- Poor + Fair ++ Good +++ Excellent

Conclusion

Looking on the five salient qualities for fire performance cables, we find that LSHF produces the least smoke, does not emit halogen gases when burnt and has excellent flame retardant ability, making it the best-performing choice for bedding and sheathing fire performance cables.

Appendix B. Selection of Cross-Sectional Area of Conductor

In order to choose the right power cable, one has to consider:

- The current rating
- The installation methods
- Maximum safe length at short circuit
- The voltage drop
- The ambient temperature
- The short circuit ratio
- The frequency and harmonic current .

Current Rating

When electric current flows through the conductor of a cable, the electrical resistance of the conductor generates heat. When a temperature greater than that allowed is reached by the cable due to heat generation, a larger conductor size (with lower electrical resistance) has to be selected. Other important considerations are methods of installation of the cable and ambient temperature.

Calculation which takes into account all criteria are described in IEC 60287 and are rather complex. In general, preferences is given to standard current rating tables which are issued by national standardization bureaus.

Voltage Drop

Another important factor for the determination of the conductor size is the voltage drop. The voltage drop of the cable at a given current is caused by losses in the cable. In case of a too high voltage drop, it is necessary to choose a bigger conductor size. The voltage drop in a cable demotes the difference in voltage at the beginning and at the end of the cable. It depends on:

- The current carried
- The power factor
- The length of the cable
- The resistance of the cable
- Reactance of the cable

The permissible voltage drop is usually stated as a percentage of the circuit voltage.

According to CP5:1998 regulation 525-01-01, it is stipulated that the total voltage drop for any particular cable run must be such that the voltage drop in the circuit of which the cable forms a part does not exceed 4% of the nominal voltage of the supply.

Selection of Cable based on Voltage Drop and Current using Tables

Since the actual power factor of the load is usually not known, the most practical approach to the question of the voltage drop is to assume the worst conditions, i.e. power factor equal to one and the conductor is at maximum operating temperature. The voltage drop values given in the tables are based on these assumptions.

The values of the voltage drop (Vd) are tabulated for a current of one Ampere for a 1 metre run, the value of voltage drop needs to be multiplied by the length of the run, in metre, and by the current, in Ampere that the cables are to carry.



Where

V	Voltage (V)
V_{drop}	Approx. Voltage drop (V/Am)
I.	Current (A)
L	Route Lenath (m)

Route Length (m)

Guided example to using our Current Rating / Voltage Drop Tables

Required cable is to be installed direct in ground and to carry a 250A load per phase over a route length of 100m. Cable installation is to be in compliance with BS 7671-2008 regulation.

Maximum permissible voltage drop

Vmax = 4% of 415V Vmax = 16.65V

Voltage Drop

Vmax 16.6V $V_{drop} = -$ 0.66mV/Am 250x100

Select the impedance value z from Table D4 (Voltage Drop for Multi-core Armoured cables) such that the z is equal to, or less than V_{drop} 0.66mV/Am. It will be seen that the closest value is z(4-core cable) = 0.60 mV/Am, therefore arriving at a required conductor size

of 70mm2.

Given that the supply voltage is 415V, 3-phase 50Hz and that the cable used is a 4C MAX-FOH-SWA.

Appendix C. Current Ratings And Voltage Drop Table (Unarmoured Cables)

Single-core cables

Conditions

These tables apply to cables that meet these construction and environment conditions:

Construction	Environment
Thermosetting (XLPE) insulation	Ambient Temperature: 30°C
With or without LSHF sheathing	Conductor Operating Temperature: 90°C

Table C1

Current Rating - Single-core Unarmoured

CURRENT-CARRYING CAPACITY (amperes):

Conductor	Reference (enclosed in the insulating	Method A in conduit rmally wall etc.)	Referenc B (encl conduit o in truck	e Method osed in n a wall or ing etc.)	Referenc C (clippe	e Method ed direct)	Refe (in free a cable ti verti	erence Meth air or on a pe ray etc horizo cal etc) Touc	Reference Method G (in free air) Spaced by one cable diameter			
cross- sectional area	2 cables, single phase a.c or d.c	3 or 4 cables, three pha- se a.c.	2 cables, single phase a.c or d.c	3 or 4 cables, three phase a.c.	2 cables, single phase a.c or d.c flat and touching	3 or 4 cables, three phase a.c. flat and touching	2 cables, single phase a.c. or d.e. flat	3 cables, three phase a.c. flat	3 cables, three phase a.c. trefoil	2 cables, si a.c. or d.c. three pha	ngle-phase or 3 cables se a.e. flat	
						or trefoil				Horizontal	Vertical	
1	2	3	4	5	6	7	8	9	10	11	12	
(mm2)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	
1	14	13	17	15	19	17.5	-	-	-	-	-	
1.5	19	17	23	20	25	23	-	-	-	-	-	
2.5	26	23	31	28	34	31	-	-	-	-	-	
4	35	31	42	37	46	41	-	-	-	-	-	
6	45	40	54	48	59	54	-	-	-	-	-	
10	61	54	75	66	81	74	-	-	-	-	-	
16	81	73	100	88	109	99	-	-	-	-	-	
25	106	95	133	117	143	130	161	141	135	182	161	
35	131	117	164	144	176	161	200	176	169	226	201	
50	158	141	198	175	228	209	242	216	207	275	246	
70	200	179	253	222	293	268	310	279	268	353	318	
95	241	216	306	269	355	326	377	342	328	430	389	
120	278	249	354	312	413	379	437	400	383	500	454	
150	318	285	393	342	476	436	504	464	444	577	527	
185	362	324	449	384	545	500	575	533	510	661	605	
240	424	380	528	450	644	590	679	634	607	781	719	
300	486	435	603	514	743	681	783	736	703	902	833	
400	-	-	683	584	868	793	940	868	823	1085	1008	
500	-	-	783	666	990	904	1083	998	946	1253	1169	
630	-	-	900	764	1130	1033	1254	1151	1088	1454	1362	
800	-	-	-	-	1288	1179	1358	1275	1214	1581	1485	
1000	-	-	-	-	1323	1323	1520	1435	1349	1775	1671	

Table C2 Voltage Drop - Single-core Unarmoured

VOLTAGE DROP (per ampere per metre):

Conductor cross- sectional area	2 cables, d.c.	Re Meti (en co tr	eferen nods A closec nduit unking	ce & & B I in or a)	Re (eferen clippe	ce Me d dire in fre	thods C, F & G cct on tray or e air) B (enclosed in conduit o trunking)					ce A & sed t or q)	Reference Me (clipped dii or in fr					lethods C, F & G Jirect on tray free air)			
					to	Cables buchin	s Ig	Cables spaced*			Cables spaced*				Cables paced		Cables spaced*		5 *			
1	2		3			4			5 6		6		7				8			9		
(mm2)	(mV/A/m)	(r	nV/A/m	ר)	(r	nV/A/n	n)	(n	nV/A/n	n)	(m	ıV/A/n	n)	(n	nV/A/n	n)	(mV/A/m)			(mV/A/m)		n)
1	46		46			46			46			40			40			40			40	
1.5	31		31			31			31			27			27			27			27	
2.5	19		19			19			19			16			16			16			16	
4	12		12			12			12			10			10			10			10	
6	7.9		7.9			7.9			7.9			6.8			6.8			6.8			6.8	
10	4.7		4.7			4.7		4.7			4.0		4.0			4.0			4.0			
16			2.9			2.9			2.9			2.5			2.5			2.5			2.5	
		r	х	Z	r	х	Z	r	х	z	r	х	z	r	х	Z	r	х	Z	r	х	Z
25	1.85	1.85	0.31	1.90	1.85	0.190	1.85	1.85	0.28	1.85	0.60	0.27	1.65	1.60	0.165	1.60	1.60	0.190	1.60	1.60	0.27	1.65
35	1.35	1.35	0.29	1.35	1.35	0.180	1.35	1.35	0.27	1.35	1.15	0.25	1.15	1.15	0.155	1.15	1.15	0.180	1.15	1.15	0.26	1.20
50	0.99	1.00	0.29	1.05	0.99	0.180	1.00	0.99	0.27	1.00	0.87	0.25	0.90	0.86	0.155	0.87	0.86	0.180	0.87	0.86	0.26	0.89
70	0.68	0.70	0.28	0.75	0.68	0.175	0.71	0.68	0.26	0.73	0.60	0.24	0.65	0.59	0.150	0.61	0.59	0.175	0.62	0.59	0.25	0.65
95	0.49	0.51	0.27	0.58	0.49	0.170	0.52	0.49	0.26	0.56	0.44	0.23	0.50	0.43	0.145	0.45	0.43	0.170	0.46	0.43	0.25	0.49
120	0.39	0.41	0.26	0.48	0.39	0.165	0.43	0.39	0.25	0.47	0.35	0.23	0.42	0.34	0.140	0.37	0.34	0.165	0.38	0.34	0.24	0.42
150	0.32	0.33	0.26	0.43	0.32	0.165	0.36	0.32	0.25	0.41	0.29	0.23	0.37	0.28	0.140	0.31	0.28	0.165	0.32	0.28	0.24	0.37
185	0.25	0.27	0.26	0.37	0.26	0.165	0.30	0.25	0.25	0.36	0.23	0.23	0.32	0.22	0.140	0.26	0.22	0.165	0.28	0.22	0.24	0.33
240	0.190	0.21	0.26	0.33	0.20	0.160	0.25	0.195	0.25	0.31	0.185	0.22	0.29	0.170	0.140	0.22	0.170	0.165	0.24	0.170	0.24	0.29
300	0.155	0.175	0.25	0.31	0.160	0.160	0.22	0.155	0.25	0.29	0.150	0.22	0.27	0.140	0.140	0.195	0.135	0.160	0.21	0.135	0.24	0.27
400	0.120	0.140	0.25	0.29	0.130	0.155	0.20	0.125	0.24	0.27	0.125	0.22	0.25	0.110	0.135	0.175	0.110	0.160	0.195	0.110	0.24	0.26
500	0.093	0.120	0.25	0.28	0.105	0.155	0.175	0.098	0.24	0.26	0.100	0.22	0.24	0.090	0.135	0.160	0.088	0.160	0.180	0.085	0.24	0.25
630	0.072	0.100	0.25	0.27	0.086	0.155	0.175	0.078	0.24	0.25	0.088	0.21	0.23	0.074	0.135	0.150	0.071	0.160	0.170	0.068	0.23	0.24
800	0.056	-	-	-	0.072	0.150	0.170	0.064	0.24	0.25	-	-	-	0.062	0.130	0.145	0.059	0.155	0.165	0.055	0.23	0.24
1000	0.045	-	-	-	0.063	0.150	0.165	0.054	0.24	0.24	-	-	-	0.055	0.130	0.140	0.050	0.155	0.165	0.047	0.23	0.24

Multi-core cables

These tables apply to cables that meet these construction and environment conditions:

Thermosetting (XLPE) insulation

With or without LSHF sheathing

Table C3

Current Rating - Multi-core Unarmoured

CURRENT-CARRYING CAPACITY (amperes):

Conductor cross- sectional area	Reference (enclosed ir thermally ins et	Reference Method A (enclosed in conduit in thermally insulating wall etc.)		Method B conduit on a ucking etc.)	Reference (clipped	Method C direct)	Reference Method E (in free air or on a perforated cable tray etc horizontal or vertical etc)		
	l two-core cable*, single phase a.c. or d.c.	1 three- or four-core cable*, three phase a.c.	l two- core cable*, single phase a.c. or d.c.	1 three- or four-core cable*, three phase a.c.	l two-core cable*, single phase a.c. or d.c.	1 three- or four-core cable*, three phase a.c.	l two-core cable*, single phase a.c. or d.c.	1 three- or four-core cable*, three phase a.c.	
1	2	3	4	5	6	7	8	9	
(mm²)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	
1	14.5	13	17	15	19	17	21	18	
1.5	18.5	16.5	22	19.5	24	22	26	23	
2.5	25	22	30	26	33	30	36	32	
4	33	30	40	35	45	40	49	42	
6	42	38	51	44	58	52	63	54	
10	57	51	69	60	80	71	86	75	
16	76	68	91	80	107	96	115	100	
25	99	89	119	105	138	119	149	127	
35	121	109	146	128	171	147	185	158	
50	145	130	175	154	209	179	225	192	
70	183	164	221	194	269	229	289	246	
95	220	197	265	233	328	278	352	298	
120	253	227	305	268	382	322	410	346	
150	290	259	334	300	441	371	473	399	
185	329	295	384	340	506	424	542	456	
240	386	346	459	398	599	500	641	538	
300	442	396	532	455	693	576	741	621	
400	-	-	625	536	803	667	865	741	

*with or without a protective conductor

Ambient Temperature: 30°C

Conductor Operating Temperature: 90°C

Table C4 Voltage Drop - Multi-core Unarmoured

VOLTAGE DROP (per ampere per metre):

Conductor cross- sectional area	Two-core cable, d.c.	Two-core cable, single phase a.c.			Three- th	or four-core ree-phase a	cable, .c.	
1	2	3				4		
(mm²)	(mV/A/m)		(mV/A/m)		(mV/A/m)			
1	46		46			40		
1.5	31		31			27		
2.5	19		19			16		
4	12		12			10		
6	7.9		7.9			6.8		
10	4.7		4.7			4.0		
16	2.9		2.9		2.5			
		r	×	Z	r	х	z	
25	1.85	1.85	0.160	1.90	1.60	0.140	1.65	
35	1.35	1.35	0.155	1.35	1.15	0.135	1.15	
50	0.98	0.99	0.155	1.00	0.86	0.135	0.87	
70	0.67	0.67	0.150	0.69	0.59	0.130	0.60	
95	0.49	0.50	0.150	0.52	0.43	0.130	0.45	
120	0.39	0.40	0.145	0.42	0.34	0.130	0.37	
150	0.31	0.32	0.145	0.35	0.28	0.125	0.30	
185	0.25	0.26	0.145	0.29	0.22	0.125	0.26	
240	0.195	0.200	0.140	0.24	0.175	0.125	0.21	
300	0.155	0.160	0.140	0.21	0.140	0.120	0.185	
400	0.120	0.130	0.140	0.190	0.115	0.120	0.165	

Correction Factors

These tables are to supplement current ratings for Tables C1 and C3.

Table C5

Correction factors for multiple single core cables installed in free air

Inct	allation	mothed	Number o	f three-pha	se circuits	(Note 4)	Use as a	
	(See No	ote 1)	Number of trays	1	2	3	multiplier to rating for	
Unperforated trays (Note 2)	Н	Touching	1 2 3	0.95 0.92 0.90	0.90 0.85 0.80	0.85 0.80 0.75	Three cables in horizontal formation	
Perforated trays (Note 2)	J	Touching	1 2 3	0.95 0.95 0.90	0.90 0.85 0.85	0.85 0.80 0.80		
Vertical perforated trays (Note 3)	К	ි S Touching මේ ම ම	1 2	0.95 0.90	0.85 0.85	- -	Three cables in vertical formation	
Ladder support cleats, etc (Note 2)	L		1 2 3	1.00 0.95 0.95	0.95 0.90 0.90	0.95 0.90 0.85	Three cables in horizontal formation	
Unperforated trays (Note 2)	Н	$ = \frac{1}{2} = \frac$	1 2 3	1.00 0.95 0.95	0.95 0.90 0.90	0.95 0.85 0.85	Three cables in trefoil formation	
Perforated trays (Note 2)	J		1 2 3	1.00 0.95 0.95	1.00 0.95 0.90	0.95 0.90 0.85		
Vertical perforated trays (Note 3)	K	©	1 2	1.00 1.00	0.90 0.90	0.90 0.85		
Ladder supports, cleats, etc (Note 2)	L	$ = \begin{bmatrix} 0 & 0 & 0 \\ 0 & 0 & 0 \\ 0 & 0 & 0 \\ 0 & 0 &$	1 2 3	1.00 0.95 0.95	1.00 0.95 0.95	1.00 0.95 0.90		

Notes:

- method.
- 2. Values are given for a vertical spacing between trays of 300mm. For closer spacing the factors should be reduced.
- 3. Values are given for a horizontal spacing between trays of 255mm with tray mounted back to back. For closer spacing the factors should be reduced.
- of this table.

1. Factors are given for single layers of cables (for trefoil groups) as shown in the tables and DO NOT apply when cables are installed in more than one layer touching each other. Values for such installations may be significantly lower and must be determined by an appropriate

4. For circuits having more than one cable in parallel per phase, each set of three conductors should be considered as a circuit for the purposes

	lin stallation Matthe ad					Number of Cables							
Inst	allation	Method	of Trays		2	3			9				
Unperforated trays	м	Touching	1 2 3	0.95 0.95 0.95	0.85 0.85 0.85	0.80 0.75 0.75	0.75 0.75 0.70	0.70 0.70 0.65	0.70 0.65 0.60				
(Note 2)		E A Spaced	1 2 3	1.00 0.95 0.95	0.95 0.95 0.95	0.95 0.90 0.90	0.95 0.90 0.90	0.90 0.85 0.85	- - -				
Perforated trays	N	Touching	1 2 3	1.00 1.00 1.00	0.90 0.85 0.85	0.80 0.80 0.80	0.80 0.75 0.75	0.75 0.75 0.70	0.75 0.70 0.65				
(Note 2)	IN	Jei + + + → A¦	1 2 3	1.00 1.00 1.00	1.00 1.00 1.00	1.00 0.95 0.95	0.95 0.90 0.90	0.90 0.85 0.85	- - -				
Vertical perforated	0	Touching	1 2	1.00 1.00	0.90 0.90	0.80 0.80	0.75 0.75	0.75 0.70	0.70 0.70				
trays (Note 3)	U	$ \begin{array}{c} & & & \\ & & \\ & & \\ & & \\ & & \\ & \\ & $	1 2	1.00 1.00	0.90 0.90	0.90 0.90	0.90 0.85	0.85 0.85	-				
Ladder support cleats, etc (Note 2)	D	Touching	1 2 3	1.00 1.00 1.00	0.85 0.85 0.85	0.80 0.80 0.80	0.80 0.80 0.75	0.80 0.75 0.75	0.80 0.75 0.70				
	Ρ	Spaced	1 2 3	1.00 1.00 1.00	1.00 1.00 1.00	1.00 1.00 0.95	1.00 0.95 0.95	1.00 0.95 0.95	- - -				

Notes:

1. Factors apply to single layer groups of cables as shown above and do NOT apply when cables are installed in more than one layer touching each other. Values for such installations may be significantly lower and must be determined by an appropriate method.

2. Values are given for a vertical spacing between trays of 300mm. For closer vertical spacing the factors should be reduced.

3. Values are given for horizontal spacing between trays of 225mm with trays mounted back to back. For closer spacing the factors should be reduced.

Table C7 Correction factors for multiple multi-core cables

	Item of Cables		Correction factors														
ltem			Number of circults or multicore cables														
		1	2	3	4	5	6	7	8	9	10	12	14	16	18	20	
1	Bunched on a surface or enclosed in condult or trunking			0.80	0.70	0.65	0.60	0.55	0.55	0.50	0.50	0.50	0.45	0.45	0.40	0.40	0.40
2	Single-layer	Touching	1.00	0.85	0.80	0.75	0.75	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.65	0.65	0.65
3	wall or floor	Spaced	1.00	0.85	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90
4	Single-layer	Touching	0.95	0.80	0.70	0.70	0.65	0.65	0.65	0.60	0.60	0.60	0.60	0.60	0.55	0.55	0.55
5	under ceiling 5	Spaced	0.95	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85

Notes:

- 1. These factors are applicable to uniform groups of cables, equally loaded.
- 3. "Spaced" cables means a clearance between adjacent surfaces of one cable diameter.
- 4. The same correction factors are applied to: - groups of two or three single-core cables; - multicore cables.
- 5. If a system consists of both two and three core cables, the total number of cables is taken as the number of circuits, and the loaded conductors for the three-core cables.
- three loaded conductors.

Table C8

Correction factors for ambient air temperature other than 30°C

Ambient Temperature °C	10	15	20	25	30	35	40	45	50	55	65	70	75	80
Correction factor	1.15	1.12	1.08	1.04	0.96	0.91	0.87	0.82	0.76	0.71	0.65	0.58	0.50	0.41

2. Where horizontal clearance between adjacent cables exceeds twice their overall diameter, no reduction factor need to be applied.

corresponding correction factor is applied to the tables for two loaded conductors for the two-core cables, and to the tables for three

6. If a group consists of n loaded single-core cables it may either be considered as n/2 circuits of two loaded conductors or n/3 circuits of

Appendix D. Current Ratings And Voltage Drop Table (Armoured Cable)

Single-core cables

Conditions

These tables apply to cables that meet these construction and environment conditions:

Construction	Environment
Thermosetting (XLPE) insulation	Ambient Temperature: 30°C
With or without LSHF sheathing	Conductor Operating Temperature: 90°C
Non-Magnectic Armour	

Table D1

Current Rating - Single-core Armoured

CURRENT-CARRYING CAPACITY (amperes):

Con- ductor	Reference (clippec	Method C l firect)		(in f	ree air or o	Refer n a perforat	ence Meth ted cable tr	od F ray, horizont	al or vertic	al)			
section- al area	Touc	hing		Touching		Spaced by one cable diameter							
							2 cables, d.c.		, single e a.c.	3 or 4 cables, three phase a.c.			
	2 cables, single phase a.c. or d.c. flat	3 or 4 cables, single phase a.c. or d.c. flat	2 cables, single phase a.c. or d.c. flat	3 or 4 cables, single phase a.c. or d.c. flat	3 cables, three phase a.c. trefoil	Horizon- tal	Vertical	Horizon- tal	Vertical	Horizon- tal	Vertical		
1	2	3	4	5	6	7	8	9	10	11	12		
(mm ²)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)	(A)		
50	237	220	253	232	222	284	270	282	266	288	266		
70	303	277	322	293	285	356	349	357	337	358	331		
95	367	333	389	352	346	446	426	436	412	425	393		
120	425	383	449	405	402	519	497	504	477	485	449		
150	488	437	516	462	463	600	575	566	539	549	510		
185	557	496	587	524	529	688	660	643	614	618	574		
240	656	579	689	612	625	815	782	749	714	715	666		
300	755	662	792	700	720	943	906	842	805	810	755		
400	853	717	899	767	815	1137	1094	929	889	848	797		
500	962	791	1016	851	918	1314	1266	1032	989	923	871		
630	1082	861	1146	935	1027	1528	1474	1139	1092	992	940		
800	1170	904	1246	987	1119	1809	1744	1204	1155	1042	978		
1000	1261	961	1345	1055	1214	2100	2026	1289	1238	1110	1041		

Table D2

Voltage Drop - Single-core Armoured

VOLTAGE DROP (per ampere per metre):

Conduc- tor cross-	2 cables, d.c.		Reference Methods C & F (clipped direct, on tray or in free air)													
area			2 cabl	es, sing	le-phas	se a.c.		3 or 4 cables, three-phase a.c.								
			Touching			Spaced*		Trefo	oil & Touc	hing	Fla	t & Toucl	ning	Fla	t & Space	ed*
1	2		3			4			5 6				7			
(mm ²)	(mV/A/m)	((mV/A/m)	(mV/A/m)			(mV/A/m)	(mV/A/m	ר)	(mV/A/m)		
		r	х	z	r	×	z	r	х	z	r	x	z	r	×	z
50	0.98	0.99	0.21	1.00	0.98	0.29	1.00	0.86	0.180	0.87	0.84	0.25	0.88	0.84	0.155	0.90
70	0.67	0.68	0.200	0.71	0.69	0.29	0.75	0.59	0.170	0.62	0.60	0.25	0.65	0.62	0.150	0.70
95	0.49	0.51	0.195	0.55	0.53	0.28	0.60	0.44	0.170	0.47	0.46	0.24	0.52	0.49	0.145	0.57
120	0.39	0.41	0.190	0.45	0.43	0.27	0.51	0.35	0.165	0.39	0.38	0.24	0.44	0.41	0.140	0.51
150	0.31	0.33	0.185	0.38	0.36	0.27	0.45	0.29	0.160	0.33	0.31	0.23	0.39	0.34	0.140	0.45
185	0.25	0.27	0.185	0.33	0.30	0.26	0.40	0.23	0.160	0.28	0.26	0.23	0.34	0.29	0.140	0.41
240	0.195	0.21	0.180	0.28	0.24	0.26	0.35	0.180	0.155	0.24	0.21	0.22	0.30	0.24	0.140	0.37
300	0.155	0.170	0.175	0.25	0.193	0.25	0.32	0.145	0.150	0.21	0.170	0.22	0.28	0.20	0.140	0.34
400	0.115	0.145	0.170	0.22	0180	0.24	0.30	0.125	0.150	0.195	0.160	0.21	0.27	0.20	0.135	0.33
500	0.093	0.125	0.170	0.21	0.165	0.24	0.29	0.105	0.145	0.180	0.145	0.20	0.25	0.190	0.135	0.31
630	0.073	0.105	0.165	0.195	0.150	0.23	0.27	0.092	0.145	0.170	0.135	0.195	0.24	0.074	0.175	0.29
800	0.056	0.090	0.160	0.190	0.145	0.23	0.27	0.086	0.140	0.165	0.130	0.180	0.23	0.062	0.175	0.26
1000	0.045	0.092	0.155	0.180	0.140	0.21	0.25	0.080	0.135	0.155	0.125	0.170	0.21	0.055	0.165	0.24

Multi-Core Cables

Conditions

These tables apply to cables that meet these construction and environment conditions:

Construction	Environment
Thermosetting (XLPE) insulation	Ambient Temperature: 30°C
With or without LSHF sheathing	Ground ambient temperature: 20°C
	Conductor Operating Temperature: 90°C

Table D3

Current Rating - Multi-core Armoured

CURRENT-CARRYING CAPACITY (amperes):

Conductor cross- sectional area	Reference Method	d C (clipped firect)	Reference (in free air or on a p etc, horizont	Method E erforated cable tray al or vertical)	Reference (direct in grou in ground, in or a	Method D nd or in ducing around buildings)
	two-core cable, single phase a.c. or d.c.	three- or four- core cable, three phase a.c.	two-core cable, single phase a.c. or d.c.	three- or four- core cable, three phase a.c.	two-core cable, single phase a.c. or d.c.	three- or four- core cable, three phase a.c.
1	2	3	4	5	6	7
(mm ²)	(A)	(A)	(A)	(A)	(A)	(A)
1.5	27	23	29	25	25	21
2.5	36	31	39	33	33	28
4	49	42	52	44	43	36
6	62	53	66	56	53	44
10	85	73	90	78	71	58
16	110	94	115	99	91	75
25	146	124	152	131	116	96
35	180	154	188	162	139	115
50	219	187	228	197	164	135
70	279	238	291	251	203	167
95	338	289	354	304	239	197
120	392	335	410	353	271	223
150	451	386	472	406	306	251
185	515	441	539	463	343	281
240	607	520	636	546	395	324
300	698	599	732	628	446	365
400	787	673	847	728	-	-

Table D4

Voltage Drop - Multi-core Armoured

VOLTAGE DROP (per ampere per metre):

Conductor cross- sectional area	Two-core cable, d.c.
1	2
(mm ²)	(mV/A/m)
1.5	31
2.5	19
4	12
6	7.9
10	4.7
16	2.9
25	1.85
35	1.35
50	0.98
70	0.67
95	0.49
120	0.39
150	0.31
185	0.25
240	0.195
300	0.155
400	0.120

Two-core cable, single phase a.c.		Three- or four-core cable, three-phase a.c.			
3			4		
	(mV/A/m)			(mV/A/m)	
	31			27	
	19			16	
	12			10	
	7.9			6.8	
	4.7			4.0	
	2.9		2.5		
r	х	Z	r x		z
1.85	0.160	1.90	1.60	0.140	1.65
1.35	0.155	1.35	1.15	0.135	1.15
0.99	0.155	1.00	0.86	0.135	0.87
0.67	0.150	0.69	0.59	0.130	0.60
0.50	0.150	0.52	0.43 0.130 0.		0.45
0.40	0.145	0.42	0.34 0.130 0.		0.30
0.32	0.145	0.35	0.28	0.125	0.30
0.26	0.145	0.29	0.22	0.125	0.26
0.20	0.140	0.24	0.175 0.125 0.		0.21
0.16	0.140	0.21	0.140 0.120 0.18		0.185
0.13	0.140	0.190	0.115	0.120	0.165

Correction Factors

These correction factors are to supplement Table D1 and D3

Table D5

Correction factors for more than one circuit, cables laid directly in the ground

	Cable to cables clearance (a)						
Number of circults	Nil (cables touching)	One cable diameter	0.215m	0.25m	0.5m		
2	0.75	0.80	0.85	0.90	0.90		
3	0.65	0.70	0.15	0.80	0.85		
4	0.60	0.60	0.70	0.75	0.80		
5	0.55	0.55	0.65	0.70	0.80		
6	0.50	0.55	0.60	0.70	0.80		





Table D6

Correction factors for more than one circuit, cables laid directly in ducts in the ground

A - Multicore cables in single-way ducts

	Duct to duct clearance (a)				
Number of cables	Nil (cables touching)	0.25m	0.5m	1.0m	
2	0.85	0.90	0.95	0.95	
3	0.75	0.85	0.90	0.95	
4	0.70	0.80	0.85	0.90	
5	0.65	0.80	0.80	0.90	
6	0.60	0.80	0.80	0.90	

B - Single-core cables in single-way ducts

Number of	Duct to duct clearance (a)				
circults of two or three cables	Nil (cables touching)	0.25m	0.5m	1.0m	
2	0.80	0.90	0.90	0.95	
3	0.70	0.80	0.85	0.90	
4	0.65	0.70	0.80	0.90	
5	0.60	0.70	0.80	0.90	
6	0.60	0.70	0.80	0.90	

Multicore cables



Single-core cables

0人0

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Technical Information

Table D7 Maximum Conductor Resistance

Cross Section Area (S) (mm2)	Conductor for fixed wirin Class 1 (solid) Class 2 (stranded) ohm/km at 20°C
0.50	36.0
0.75	24.5
1.00	18.1
1.50	12.1
2.50	7.41
4	4.61
6	3.08
10	1.83
16	1.15
25	0.727
35	0.524
50	0.387
70	0.268
95	0.193
120	0.153
150	0.124
185	0.0991
240	0.0754
300	0.0601
400	0.0470
500	0.0366
630	0.0283
800	0.0221
1000	0.0176

Table D8 Electrical Characteristics

Conductor Resistance Temperature Correction Factors					
Temp°C	Factor	Temp°C	Factor		
10	0.961	25	1.020		
11	0.965	30	1.039		
12	0.969	35	1.059		
13	0.972	40	1.079		
14	0.976	45	1.098		
15	0.980	50	1.118		
16	0.984	55	1.138		
17	0.988	60	1.157		
18	0.992	65	1.177		
19	0.996	70	1.196		
20	1.000	75	1.216		
21	1.004	80	1.236		
22	1.008	85	1.255		
23	1.012	90	1.275		
24	1.016	-	-		

Appendix E. Short Circuit Ratings

Another important factor for the determining the right conductor size is the maximum allowable current during a short circuit, when the maximum allowable conductor temperature is higher than during normal operation.

The maximum permissible short circuit current of XLPE cables up to 1 kV with copper conductors can be calculated with following formula:



- 1k Maximum permissible short circuit current
- (A) S Conductor area (mm2)
- Duration of short circuit process (s). Maximum value for t is 5 seconds t
- Constant of 143 for copper conductors and temperature rising 90°C to 250°C κ

Copper Conductors



Duration of short circuit in seconds

Appendix F. Cables & Drum Handling and Storage Procedure

Minimum bending radius

Types of cable	Unarmoured		Armoured
Number of cores	Single core	Multicore	
300 / 500V and 600 / 1000V cable	8ø	6ø	10ø

Calculating side wall pressure to cable

Permissible maximum side wall pressure to the cable at bending point during installation is 500kgf/m.

Side wall pressure to cable	=	Pulling tension (kgf)	
		Bending radius (m)	-

Permissable maximum pulling tension T for copper conductor cables: T = 7 x (# of cores) x (conductor cross-sectional area)

Drum handling

Always handle the drums with care. Here are two points how:

- 1. Always use a fork-lift truck or crane when removing drums from the vehicle.
- 2. Always take care to lower the drums into an upright position on their flanges.



Rewinding
D C C
Wind the top part between drums.D C N T C
Wind from top to bottom between drums.Image: Constraint of the top part between drums.Image: Constraint of the top part between drums.Image: Constraint of top part between drums.Image: Constraint of the top part between drums.Image: Constraint of top part between drums

Proper Spooling Equipment

Although cables are generally tough, they can still be damaged by impact, pinching or abrasion. Pay-off spooling makes for an easy operation. Through faulty handling, cables may slide or "crawl". This can result in pinching or locking, which causes damage.



Tightening Drum Flanges

Due to changing weather conditions, wooden drums may slightly shrink or loosen, which requires retightening on the flange bolts, show in diagram.





Handling with a hoist



Use a hoist to lift the cable drums, with a steel pipe across the drum centre and a certified sling belt or wire rope.



DON'T:

Lay the sling belts over the wood battens, causing damage to both wood battens and cable.



Picture 2b

Storage

- 1. Cables coiled in the drum must have a minimum 2 inch gap from the flange edge,
- 2. For open storage, black PVC sheet must be used to wrap and protect the cables.
- 3. Cable drums must be stored in an upright position.

DO:

Cable drum in upright position, with 2 inch gap from crum flange edge.



Picture 3a

4. Wood chokes should be placed under the flanges to prevent accidental rolling.



inch gap from the flange edge, wrap and protect the cables.



 In vertical storage, drum flanges must be aligned. Misaligned flanges will come into contact with cables, causing damage.



Appendix G. Identification of Cores in Cables

In March 2004, the Amendment No.2: AMD 14905 to BS7671: 2001 (IEE Wiring Rgulations Sixteenth Edition) has been harmonized with the CENELEC Standard HD 384.5.514: Identification including 514.3: Identification of conductor and with CENELEC Harmonization Document HD 308 S2: 2001 Identification of cores in cables and flexible cords.

The change in cable core colours is a major development that will affect the way wiring cable colours are distinguished and installed. Currently, for three phase fixed electrical installations, the wiring cable colours for "line" connections are red, yellow and blue respectively. The new three phase harmonized cable core colours will be brown, black and grey, following that of the new BS 7671: 2008 Requirements for electrical installations, IEE Wiring Regulations, 17th edition. A number of countries in the European Union as well as Hong Kong and Singapore are implementing these harmonized cable core colours.

THREE-PHASE CIRCUITS

SINGLE-PHASE CIRCUITS



For any new electrical installation that involved extension from existing wiring system, BS7671 has been modified to align with these cable core colours where suitable marking/labelling method eg. colour tapes, sleeves, discs, or by alphanumerics (letters and/or numbers) is allowed. See below figure:



Cable Cores Colour Code

Function	Alpha-numeric	Existing Core Colour	New Harmonized Core Colour
Protective conductor		Green / Yellow	Green / Yellow
Functional earthing conductor		Cream	Cream
AC Power Circuit			
- Phase	L	Red	Brown
- Neutral	Ν	Black	Blue
Three Phase Circuit			
- Phase 1	LI	Red	Brown
- Phase 2	L2	Yellow	Black
- Phase 3	L3	Blue	Grey
- Neutral	Ν	Black	Blue
DC Two-Wire Unearthed Circuit			
- Positive	L+	Red	Brown
- Negative	L-	Black	Grey
DC Two-Wire Earthed Circuit			
- Positive (of negative earth)	L+	Red	Brown
- Negative (of negative earth)	М	Black	Blue
- Positive (of positive earth)	М	Black	Blue
- Negative (of positive earth)	L-	Blue	Grey
DC Three-Wire Circuit			
- Positive	L+	Red	Brown
- Mid-wire (may be earthed)	М	Black	Blue
- Negative	L-	Blue	Grey

Sales & marketing offices

Manufacturing plants

SINGAPORE

Prvsmian APAC Singapore Cables Manufacturers Pte Ltd No 20 Jurong Port Road, Jurong Town SINGAPORE 619094 Email: sales.asean@prysmian.com Tel: +65 6265 0707 Fax +65 6265 2226

Prvsmian PowerLink S.R.L. Singapore Branch (Submarine and EHV Systems) No 20 Jurong Port Road, Jurong Town SINGAPORE 619094 Email: sales.asean@prysmian.com Tel: +65 6461 7800 Fax: +65 6898 3590

INDONESIA

PT Prysmian Cables Indonesia

Perkantoran Hljau Arkadia, Tower F, 7th Floor Suite 701 JI TB 5imatupang Kav 88, Jakarta 12520 INDONESIA Email: commercial.indonesia@prysmian.com Tel: +62 21 781 6515 Fax +62 21 781 6504

MALAYSIA

Sindutch Cable Manufacturer Sdn Bhd

Suite 1201-3, Tower 2, Wisma Amfirst Jalan SS7/15 Off, Jalan Stadium, SS 3, 47301 Petaling Jaya, Selangor MALAYSIA Email: scmm@prysmian.com Tel +60 3 7803 7171 Fax: +60 3 7803 7575

THAILAND

MCI-Draka Cable Co Ltd

2170 Bangkok Tower, Phetchaburi Rd, Bangkapi, Huai Khwang, Bangkok 10310 THAILAND Email: info.th@prysmian.com Tel: +662 3080 830 Fax: +662 6080 054

VIETNAM

Singapore Cables Manufacturers Pte Ltd

Vietnam Rep Office Unit 1605, 16th Floor, Havana Tower 132 Ham Nghi Street, Dist 1, HCMC 70000 VIETNAM Email: sales.asean@prysmian.com Tel: + 84 28 392 60581 Fax: +84 28 392 60580

SINGAPORE

Singapore Cables Manufacturers Pte Ltd (Warehouse)

No 20 Jurong Port Road, Jurong Town SINGAPORE 619094 Email: sales.asean@prysmian.com Tel: +65 6265 0707 Fax +65 6265 2226

INDONESIA

PT Prysmian Cables Indonesia

Kawasan Industri Indotaisei, Blok G-1. Kota Bukit Indah. Cikampek 41373, Jawa Barat, INDONESIA Email: commercial.indonesia@prysmian.com Tel: +62 264 351 222 Fax: +62 264 351 778

MALAYSIA

Sindutch Cable Manufacturer Sdn Bhd

Lot 38. Jalan Industri 11, Alor Gajah Industrial Estate 78000 Alor Gajah, Melaka MALAYSIA Email scmm@prysmian.com Tel: +60 6 5563 833 Fax. +60 6 5563 282

THAILAND

Rayong Factory

2/7 Ban-bueng Bankhai Road KM 57, Nongbua Moo 2, Ban Khai, Rayong 21120 THAILAND Email: info.th@prysmian.com Tel: +66 38 961 158 Fax: +66 38 961 167

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