# ELECTRICAL INFORMATION

for Low Voltage Cables





# Connecting people and businesses everywhere



Years of Experience







Countries

Employees

Sales in Euros

# Sustainability-driven innovation to lead the energy transition and digital transformation

With a legacy spanning over 150 years, Prysmian is a global leader in energy and telecom cable solutions, driving innovation and sustainability. In 2023, we achieved over €15 billion in sales, supported by our 33,000 employees, 82 manufacturing plants, and operations in more than 50 countries worldwide.

We offer the broadest range of cutting-edge products, services, and technologies tailored to meet the evolving needs of our customers. From enabling the energy transition with our pioneering E-Path sustainable cable solution, to supporting critical telecom infrastructure, Prysmian plays a pivotal role in building resilient and efficient systems across the globe.

Our commitment to work closely with our customers ensures that we deliver solutions to help them expand energy and telecom networks, achieving sustainable, profitable growth while addressing the challenges of a rapidly changing world. Together, we're shaping the future of connectivity and electrification.



# Our world-leading cable solutions







#### **Transmission**

- Submarine power and telecom systems
- · Marine installation through inhouse fleet
- · Underground interconnectors up to 525kV DC
- · Complete solutions provider:
  - · Turn-key execution approach
  - · Continuous monitoring
  - · Post-installation maintenance



#### **Power Grid**

- · HV/EHV AC systems supply and installation
- MV and HV/EHV Network Components (NWC) up to 500kV
- Power Distribution cables' solutions from LV to MV (and up to 69kV)
- Data-driven permanent monitoring systems for power networks





#### Electrification

- Renewable
- · Specialties & OEM
  - (Railway, Marine, Crane, Mining, Nuclear, Rolling Stock, Defence, Electro medical, other infrastructure)
- · Data Centres
- · Energy Storage Systems
- · OGP Onshore/Offshore & SURF
- · Elevators
- · Other Industrial
- · Residential, Hospitals & Commercial constructions





#### **Digital Solutions**

- Commercial Buildings
  - Passive Optical Cabling
  - · Structured Cabling System
  - · Building Management
- Data Centre
- · Mission Critical and Harsh Environment
- Broadcast and Studio
- Marine & Shipboard

The planet's pathways 3 The planet's pathways

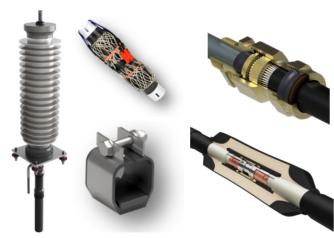
## Network components



# **Empowering Reliable Grids with Comprehensive Network Components**

We go beyond cables to deliver complete solutions for your transmission and distribution needs. Our extensive portfolio of network components and accessories—including joints, terminations, connectors, and glands—ensures seamless integration with power systems, whether for new installations or upgrades to existing grids. Engineered to the highest standards, our components provide reliability, safety, and performance, supporting utilities in building efficient and robust power networks.

We offer tailored solutions across all voltage classes, including innovative designs for optical fiber integration and asset monitoring systems, reflecting our commitment to sustainability and innovation. Our advanced technologies, such as pre-expanded and cold-shrink options, enable faster, easier installations, reducing downtime and ensuring operational excellence.



Backed by Prysmian's global reach and local expertise, we provide dedicated engineering support and customized designs to meet specific project needs. Together, let's build the future of power systems with network components that are as reliable and innovative as our cables.

# Asset monitoring & systems



# Advanced Sensing Solutions for Proactive Asset Management

Prysmian's Electronic and Optical Sensing Solutions (EOSS) are at the forefront of system integrity monitoring, offering cutting-edge tools to safeguard your critical assets. Our comprehensive platform integrates partial discharge (PD) detection, distributed temperature sensing (DTS), and distributed acoustic sensing (DAS) to provide real-time insights into your system's health. With Pry-Cam solutions for both portable, spot analysis and permanent installation for continuous monitoring, you hold the power to act proactively, ensuring safety, reliability, and costefficiency.

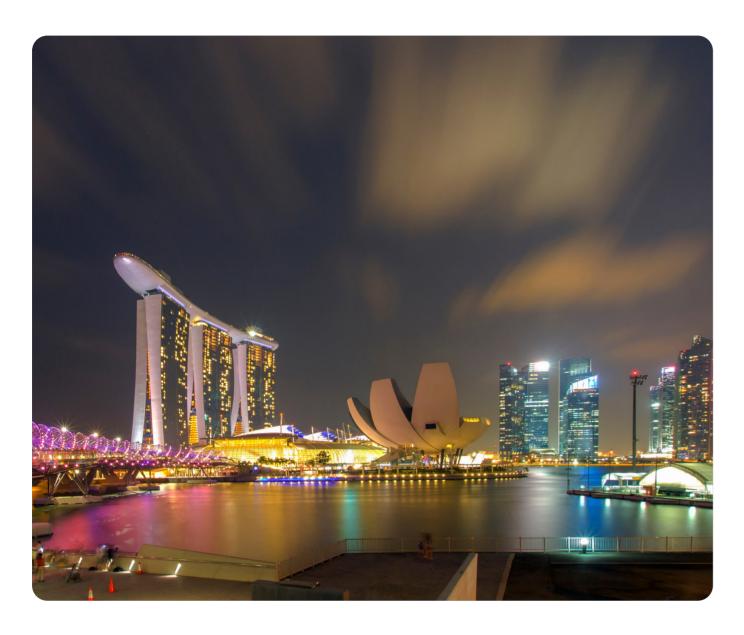
Our systems deliver precise data on temperature variations, partial discharge activity, and acoustic anomalies, enabling informed decision-making to prevent costly repairs or unplanned downtime. Scalable and flexible, the modular design adapts to your evolving needs, while user-friendly interfaces streamline monitoring and analysis.



With EOSS, Prysmian elevates monitoring from reactive to preventive, helping utilities and industries achieve enhanced operational reliability. Discover how EOSS and Pry-Cam can transform your approach to asset management, ensuring the safety and longevity

The planet's pathways 5

# Prysmian in the region



Prysmian operates extensively across the Asia Pacific region, supported by a robust infrastructure that includes 13 manufacturing plants across China, Malaysia, Indonesia, the Philippines, and Thailand. Our regional distribution center in Singapore serves as a strategic hub, ensuring seamless delivery of cuttingedge cable solutions for the energy, infrastructure, and telecom markets.

In Asia Pacific, Prysmian is proud to be a part of landmark projects that showcase our expertise and commitment to innovation. These include addressing the complex cable requirements of iconic developments like Marina Bay Sands in Singapore and supporting the ambitious South Vietnam submarine cable projects,

which strengthen regional connectivity. Additionally, Prysmian's advanced solutions have contributed to offshore wind farm developments, highlighting our pivotal role in accelerating the region's transition to renewable energy.

edge cable solutions for the energy, infrastructure, and telecom markets.

With a clear focus on sustainability and a strong local presence, Prysmian is well-positioned to meet the demands of Asia Pacific's rapidly growing markets. We remain dedicated to delivering innovative of landmark projects that showcase our expertise and commitment to innovation. These include addressing region's progress towards a more connected and

# Our corporate brand

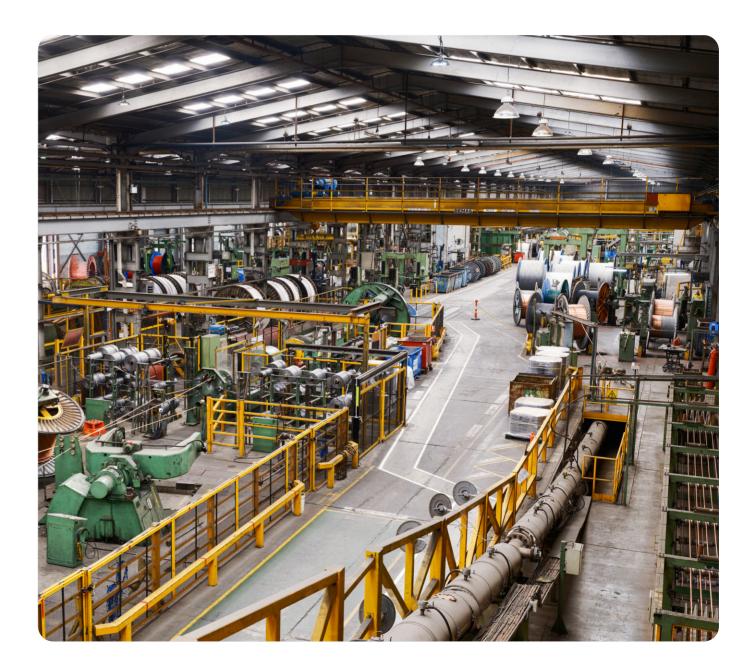
Prysmian has a multi-brand architecture made of three levels: a strong Corporate Brand, Prysmian, which stands for the whole organization. It is the umbrella brand under which all the initiatives regarding the Company worldwide are carried out.



The second level is represented by the three well-known Commercial Brands: Prysmian, Draka and General Cable.



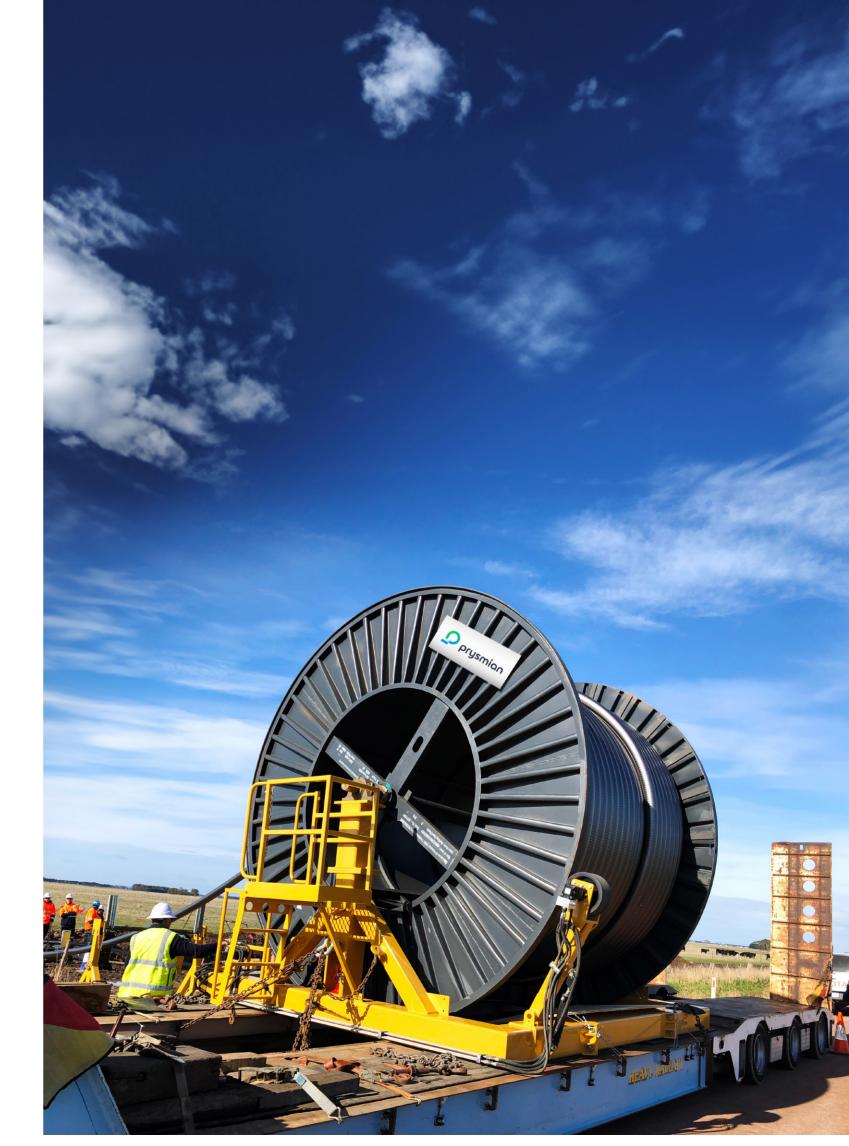
The third level encompasses the wide range of product brands that serve all the markets and applications in which the Company operates.



The planet's pathways 7

Content Page

I Reference method of installation	10
1.1 Method of installation by cable type	11
2 Correction and Reduction Factors for Current Carrying Capacity	12
(Current Rating)	
2.1 Correction factors for ambient air temperatures	13
2.2 Correction factors for ambient ground temperatures	13
2.3 Correction factors for soil thermal resistivity	14
2.4 Correction factors for depth of installation in the ground	14
2.5 Reduction factors for installation Method A to F (except D)	15
2.6 Reduction factors for installation Method D2	16
2.7 Reduction factors for installation Method D1	17
2.8 Reduction factors for installation method E	18
2.9 Reduction factors for installation method F	19
3 Current Carrying Capacities (Current Ratings)	20
3.1 Current Ratings for installation Method A1 (Non-armoured cables)	20
3.2 Current Ratings for installation Method A2 (Non-armoured cables)	21
3.3 Current Ratings for installation Method B1 (Non-armoured cables)	22
3.4 Current Ratings for installation Method B2	23
(Non-armoured cables)	
3.5 Current Ratings for installation Method C (Non-armoured cables)	24
3.6 Current Ratings for installation Method D1 (Non-armoured cables)	25
3.7 Current Ratings for installation Method D2	26
(Non-armoured cables)	
3.8 Current Ratings for installation Method D2 (Armoured cables)	27
3.9 Current Ratings for installation Method E (Non-armoured cables)	28
3.10 Current Ratings for installation Method F (Non-armoured cables)	29
3.11 Current Ratings for installation Method G (Non-armoured cables)	31
4 Conductor Resistance and Reactance	33
5 Voltage Drop	34



### Reference method of installation

	Installat	ion Method
ΑΊ	Room Insulated conductors (single-core cables) in conduit in a thermally insulated wall	The wall consists of an outer weatherproof skin, thermal insulation and an inner skin of wood or wood-like material having a thermal conductance of at least 10 W/m <sup>2</sup> .K. The
A2	Room  Multi-core cable in conduit in a thermally insulated wall	conduit is fixed to be close to, but not necessary touching the inner skin. Heat from the cables is assumed to escape through the inner skin only. The conduit can be metal or plastic.
Bì	Insulated conductors (single-core cables) in conduit on a wooden wall	Conduit mounted on a wooden wall so that the gap between the conduit and the surface is less than 0.3 times the conduit diameter. The conduit can be metal or plastic. Where the
B2	Multi-core cable in conduit on a wooden wall	conduit is fixed to a masonry wall the current carrying capacity of the cable or insulated conductors may be higher.  (This subject is under consideration)
С	Single-core or multi-core cable on a wooden wall	Cable mounted on a wooden wall so that the gap between the cable and the surface is less than 0.3 times the cable diameter.  Where the cable is fixed to or embedded in a masonry wall the current carrying capacity of the cable or insulated conductors may be higher. (This subject is under consideration)
Dì	Multi-core cable in ducts in the ground	Cables drawn into 100mm diameter plastic, earthenware or metallic ducts laid in direct contact with soil having a thermal resistivity of 2.5 K.m/W and a depth of 0.8m.
D2	Sheathed single-core or multi-core cables direct in the ground.	Cables laid in direct contact with soil having a thermal resistivity of 2.5 K.m/W and a depth of 0.8m

	Installation Method										
Е	Clearance to wall not less than 0,3 times cable diameter	Multi-core cable in free air	A cable so supported that the total heat dissipation is not impeded. Heating due to solar radiation and other								
F	Clearance to wall not less than one cable diameter	Single-core cables, touching in free air	sources shall be considered. Care shall be taken that natural air convection is not impeded. In practice, a clearance between a cable and any adjacent surface of at least 0.3 times the cable external diameter for multicore cables and 1 time the cable diameter for single core cables is sufficient to permit the use of								
G	At least one cable diameter	Single-core cables, spaced in free air	current carrying capacities appropriate to free air conditions.								

#### 1.1 Method of installation by cable type

	Method of installation												
Cable Type	Thermal insulated wall	Conduit system on wall	Clipped direct on wall	Ducts in the ground	Direct buried in the ground	Free air	Free air (Touching, Trefoil)	Free air (Spaced; Horizontal, Vertical)					
Single core non-armoured	ΑΊ	ВІ	С	-	D2	G	F	G					
Multicore	A2	B2	С	Dì	D2	Е	-	-					
non-armoured	-	-	-	-	D2	-	-	-					
Single core armoured	-	-	-	-	D2	-	-	-					
Multicore armoured													

The planet's pathways

### 2 Correction and Reduction Factors for Current Carrying Capacity (Current Rating)

Correction and reduction factors reference as defined in the tables IEC 60364-5-52. This allows the user to tailor a circuit rating for their given prescribed installation. These correction factors cover the following

parameters: ambient temperature (air, and ground where appropriate), soil resistivity, depth, proximity of multiple circuits for ladder, tray, direct in ground and in ducts in the ground.

Description	Correction Table Reference in IEC 60364-5-52	Applicable Installation Method & Ratings Table(s)
Rating factors for ambient air temperatures other than 30°C Ambient.	Table B.52.14	Installation method A1, A2, B1, B2, C, F, G Tables: All
Rating factors for ambient ground temperatures other than 20°C Ambient.	Table B.52.15	Installation method D, Tables B.52.2 to B.52.5
Rating factors for cable buried direct in the ground or in buried ducts for soil resistivities.	Table B.52.16	Installation method D, Table B.52.2 to B.52.5
Rating factors for one circuit or one multicore cable or for a group of circuits of multicore cables, to be used with current-carrying capacities of Tables B.52.2 to B.52.13.	Table B.52.17	Installation method A, B, C, E or F (appropriately) Tables B.52.2 to B.52.13
Rating factors for more than one circuit, cables buried directly in the ground.	Table B.52.18	Installation Method D2, Tables B.52.2 to B.52.5
Rating factors for more than one circuit, cables in ducts buried directly in the ground.	Table B.52.19	Installation method D1, Tables B.52.2 to B.52.5
Rating Factors for groups of more than one multicore cable, to be applied to reference current-carrying capacities for multicore cables in free air.	Table B.52.20	Installation method E, Tables B.52.8 to B.52.13
Rating Factors for groups of more than one single- core cable, to be applied to reference current- carrying capacities of single-core cables in free air.	Table B.52.21	Installation Method F, Tables B.52.8 to B.52.13

### 2.1 Correction factors for ambient air temperatures

Correction factors for ambient air temperatures other than 30°C to be applied to the current-carrying capacities for cables in air

## 2.2 Correction factors for ambient ground temperatures

Correction factors for ambient ground temperatures other than 20°C to be applied to the current-carrying capacities for cables in ducts in the ground.

Types of insulation	Ground temperature (°C)	Correction factor			
	10	1.22			
	15	1.17			
	20	1.12			
	25	1.06			
	30	1.00			
PVC	35	0.94			
	40	0.87			
	45	0.79			
	50	0.71			
	55	0.61			
	60	0.50			
	10	1.15			
	15	1.12			
	20	1.08			
	25	1.04			
	30	1.00			
	35	0.96			
	40	0.91			
XLPE, EPR	45	0.87			
	50	0.82			
	55	0.76			
	60	0.71			
	65	0.65			
	70	0.58			
	75	0.50			
	80	0.41			

Types of insulation	Ground temperature (°C)	Correction factor
	10	1.10
	15	1.05
	20	1.00
	25	0.95
	30	0.89
PVC	35	0.84
	40	0.77
	45	0.71
	50	0.63
	55	0.55
	60	0.45
	10	1.07
	15	1.04
	20	1.00
	25	0.96
	30	0.93
	35	0.89
	40	0.85
XLPE, EPR	45	0.80
	50	0.76
	55	0.71
	60	0.65
	65	0.60
	70	0.53
	75	0.46
	80	0.38

The planet's pathways 13 The planet's pathways

#### 2.3 Correction factors for soil thermal resistivity

Correction factors for soil thermal resistivity other than 2.5 K.m/W to be applied to the current-carrying capacities for cables in ducts in the ground. For installation Method D1 & D2.

Installation Method	Soil Thermal Resistivity, K.m/W									
installation Method	0.5	0.7	1.0	1.5	2.0	2.5	3.0			
D1: Multi-core cable in ducts in the ground	1.28	1.20	1.18	1.10	1.05	1.00	0.96			
D2: Sheathed single-core or multi-core cables direct in the ground	1.88	1.62	1.50	1.28	1.12	1.00	0.90			

#### Note:

Thermal Resistivity K.m/W	Soil Conditions	Weather Conditions
0.5	Very moist	Continuously moist
1.0	Moist	Regular rainfall
2.0	Dry	Seldom rains
3.0	Very dry	Little or no rain

#### 2.4 Correction factors for depth of installation in the ground

Correction factors for depth of installation other than 0.8m to be applied to the current-carrying capacities for cables in ducts in the ground. For installation Method D1 & D2.

Installation Method	Depth of installation (m)									
	0.8	1.0	1.25	1.50	1.75	2.0	2.5	3.0		
D1: Multi-core cable in ducts in the ground	1.00	0.99	0.97	0.96	0.95	0.94	0.93	0.92		
D2: Sheathed single-core or multi- core cables direct in the ground	1.00	0.98	0.96	0.95	0.94	0.93	0.91	0.90		

#### Note:

14

The presence of mechanical barriers (such as bricks or slabs) not generating air spaces, thus is does not change the value of current carrying capacities.

#### 2.5 Reduction factors for installation Method A to F (except D)

Reduction factors for one circuit or one multicore cable, or for a group of more than one circuit or more than one multicore cables, to be used with current-carrying capacities for installation method A to F (except for installation method D)

Grouping factors	No. of cables											
description	1	2	3	4	5	6	7	8	9	12	16	>=20
For methods A to F (except D), cables multipolar or more than one circuit in contact, bunched in air, on a surface, embedded or enclosed	1.00	0.80	0.70	0.65	0.60	0.57	0.54	0.52	0.50	0.45	0.41	0.38
For method C, cables multipolar or more than one circuit single layer on wall, floor or unperforated cable tray systems	1.00	0.85	0.79	0.75	0.73	0.72	0.72	0.71	0.70	0.70	0.70	0.70
For method C, cables multipolar or more than one circuit single layer fixed directly under a wooden ceiling	0.95	0.81	0.72	0.68	0.66	0.64	0.63	0.62	0.61	0.61	0.61	0.61
For methods E and F, cables multipolar or more than one circuit single layer on a perforated horizontal or vertical cable tray systems	1.00	0.88	0.82	0.77	0.75	0.73	0.73	0.72	0.72	0.72	0.72	0.72
For methods E and F, cables multipolar or more than one circuit single layer on cable ladder systems or cleats etc.	1.00	0.87	0.82	0.8	0.8	0.79	0.79	0.78	0.78	0.78	0.78	0.78

#### Note 1:

These factors are applicable to uniform groups of cables, equally loaded

#### Note 2:

Where horizontal clearances between adjacent cables exceeds twice their overall diameter, no reduction applied.

#### Note 3

15

The same factors are applied to groups of two or three single core cables and multicore cables.

#### 2.6 Reduction factors for installation Method D2

Reduction factors for more than one circuit, cables laid directly in the ground – For installation method D2, applicable for single-core or multicore cables.

(Installation Method D2)	No. of cables										
Grouping factors description	2	3	4	5	6	7	8	9	12	16	>=20
For more than one circuit, cable laid directly in the ground, with cables touching	0.75	0.65	0.6	0.55	0.5	0.45	0.43	0.41	0.36	0.32	0.29
For more than one circuit, cable laid directly in the ground, with cable-to- cable clearance = one cable diameter	0.80	0.70	0.60	0.55	0.55	0.51	0.48	0.46	0.42	0.38	0.35
For more than one circuit, cable laid directly in the ground, with cable-to- cable clearance = 0.125m	0.85	0.75	0.7	0.65	0.6	0.59	0.57	0.55	0.51	0.47	0.44
For more than one circuit, cable laid directly in the ground, with cable-to- cable clearance = 0.25m	0.90	0.80	0.75	0.70	0.70	0.67	0.65	0.63	0.59	0.56	0.53
For more than one circuit, cable laid directly in the ground, with cable-to- cable clearance = 0.5m	0.90	0.85	0.80	0.80	0.80	0.76	0.75	0.74	0.71	0.68	0.66

#### 2.7 Reduction factors for installation Method D1

Reduction factors for more than one circuit, cables laid in ducts in the ground – For installation method D1, applicable for single-core or multicore cables.

								ا	No. (	of ca	bles	5							
(Installation Method D1) Grouping factors description	2	м	4	2	9	7	ω	6	10	=	12	13	14	15	16	17	18	61	>=20
For more than one circuit, cable laid directly ducts in the ground, multi- core cables in single-way ducts, with ducts touching	0.85	0.75	0.70	0.65	09:0	0.57	0.54	0.52	0.49	0.47	0.45	0.44	0.42	0.41	0.39	0.38	0.37	0.35	0.34
For more than one circuit, cable laid directly ducts in the ground, multi- core cables in single-way ducts, with duct-to-duct clearance = 0.25m	06:0	0.85	0.80	0.80	0.80	0.76	0.74	0.73	0.72	0.70	69.0	0.68	0.68	0.67	99.0	0.65	0.65	0.64	0.63
For more than one circuit, cable laid directly ducts in the ground, multi- core cables in single-way ducts, with duct-to-duct clearance = 0.5m	0.95	06:0	0.85	0.85	0.80	0.80	0.78	0.77	0.76	0.75	0.74	0.73	0.72	0.72	0.71	0.70	0.70	69:0	0.68
For more than one circuit, cable laid directly ducts in the ground, multi- core cables in single-way ducts, with duct-to-duct clearance = 1.0m	0.95	0.95	06:0	06.0	06.0	0.88	0.88	0.87	0.86	0.86	0.85	0.85	0.84	0.84	0.83	0.83	0.83	0.82	0.82
For more than one circuit, cable laid directly ducts in the ground, single- core cables in non-magnetic single- way ducts, with ducts touching	0.80	0.70	0.65	09.0	09.0	0.53	0.50	0.47	0.45	0.43	0.41	0.39	0.37	0.35	0.34	0.33	0.31	0.30	0.29
For more than one circuit, cable laid directly ducts in the ground, single- core cables in non-magnetic single- way ducts, with duct-to-duct clearance = 0.25m	06.0	0.80	0.75	0.70	0.70	99.0	0.63	0.61	0.59	0.57	0.56	0.54	0.53	0.52	l5:0	0.50	0.49	0.48	0.47
For more than one circuit, cable laid directly ducts in the ground, single- core cables in non-magnetic single- way ducts, with duct-to-duct clearance = 0.5m	0.90	0.85	0.80	0.80	0.80	0.76	0.74	0.73	0.72	0.70	69.0	0.68	0.68	0.67	99:0	0.65	0.65	0.64	0.63
For more than one circuit, cable laid directly ducts in the ground, single- core cables in non-magnetic single- way ducts, with duct-to-duct clearance = 1.0m	0.95	06:0	06:0	06:0	06:0	0.87	0.87	0.86	0.85	0.85	0.84	0.84	0.83	0.83	0.83	0.82	0.82	0.82	0.81

The planet's pathways 17 The planet's pathways

#### 2.8 Reduction factors for installation method E

Reduction factors for group of more than one multicore cable to be applied to reference current- carrying capacities for multicore cables in free air – For installation Method E.

(Installation Method E)	No. of trays or	No. of cables per tray or ladder							
Grouping factors description	ladders	1	2	3	4	6	9		
	1	1.00	0.88	0.82	0.79	0.76	0.73		
For group of more than one multi- core cable in free air,	2	1.00	0.87	0.80	0.77	0.73	0.68		
perforated cable tray system, touching	3	1.00	0.86	0.79	0.76	0.71	0.66		
	6	1.00	0.84	0.77	0.73	0.68	0.64		
	1	1.00	1.00	0.98	0.95	0.91	-		
For group of more than one multi- core cable in free air, perforated cable tray system, spaced	2	1.00	0.99	0.96	0.92	0.87	-		
	3	1.00	0.98	0.95	0.91	0.85	-		
For group of more than one multi- core cable in free air,	1	1.00	0.88	0.82	0.78	0.73	0.72		
vertical perforated cable tray systems, touching	2	1.00	0.88	0.81	0.76	0.71	0.70		
For group of more than one multi- core cable in free air,	1	1.00	0.91	0.89	0.88	0.87	-		
vertical perforated cable tray systems, spaced	2	1.00	0.91	0.88	0.87	0.85	-		
	1	0.97	0.84	0.78	0.75	0.71	0.68		
For group of more than one multi- core cable in free air,	2	0.97	0.83	0.76	0.72	0.68	0.63		
unperforated cable tray system, touching	3	0.97	0.82	0.75	0.71	0.66	0.61		
	6	0.97	0.81	0.73	0.69	0.63	0.58		
	1	1.00	0.87	0.82	0.80	0.79	0.78		
For group of more than one multi- core cable in free air,	2	1.00	0.86	0.80	0.78	0.76	0.73		
cable ladder systems, cleats & etc., touching	3	1.00	0.85	0.79	0.76	0.73	0.70		
	6	1.00	0.84	0.77	0.73	0.68	0.64		
	1	1.00	1.00	1.00	1.00	1.00	-		
For group of more than one multi- core cable in free air, cable ladder systems, cleats & etc., spaced	2	1.00	0.99	0.98	0.97	0.96	-		
	3	1.00	0.98	0.97	0.96	0.93	-		

#### 2.9 Reduction factors for installation method F

Reduction factors for groups of one or more circuits of single-core cables to be applied to reference current-carrying capacity for one circuit of single-core cables in free air – For installation Method F.

(Installation Method E)	No. of trays or	No. of cables per tray or ladder					
Grouping factors description	ladders		2	3			
For groups of one or more circuits of single-core cables in free air,	1	0.98	0.91	0.87			
perforated cable tray system, touching, three cables in horizontal formation	2	0.96	0.87	0.81			
Torriacion	3	0.95	0.85	0.78			
For groups of one or more circuits of single-core cables in free air, vertical perforated cable tray system, touching, three cables in	1	0.96	0.86	-			
horizontal formation	2	0.95	0.84	-			
For groups of one or more circuits of single-core cables in free	1	1.00	0.97	0.96			
air, cable ladder systems, cleats & etc., touching, three cables in	2	0.98	0.93	0.89			
horizontal formation	3	0.97	0.90	0.86			
	1	1.00	0.98	0.96			
For groups of one or more circuits of single-core cables in free air, perforated cable tray systems, three cables in trefoil formation	2	0.97	0.93	0.89			
	3	0.96	0.92	0.86			
For groups of one or more circuits of single-core cables in free air, vertical perforated cable tray systems, three cables in trefoil	1	1.00	0.91	0.89			
formation	2	1.00	0.90	0.86			
	1	1.00	1.00	1.00			
For groups of one or more circuits of single-core cables in free air, cable ladder systems, cleats & etc., three cables in trefoil formation	2	0.97	0.95	0.93			
	3	0.96	0.94	0.90			

#### Note 1:

Factors are given for single layers of cables (or trefoil groups) as shown in table and do not apply when cables are installed in more than one layer touching each other. Values for such installations may be significantly lower and should be determined by an appropriate method.

#### Note 2:

Values are given for vertical spacing between cables trays of 300mm and at least 20mm between cable trays and wall. For closer spacing the factors should be reduced.

#### Note 3:

Values are given for horizontal spacing between cables trays of 225mm with cable trays mounted back- to-back. For closer spacing the factors should be reduced.

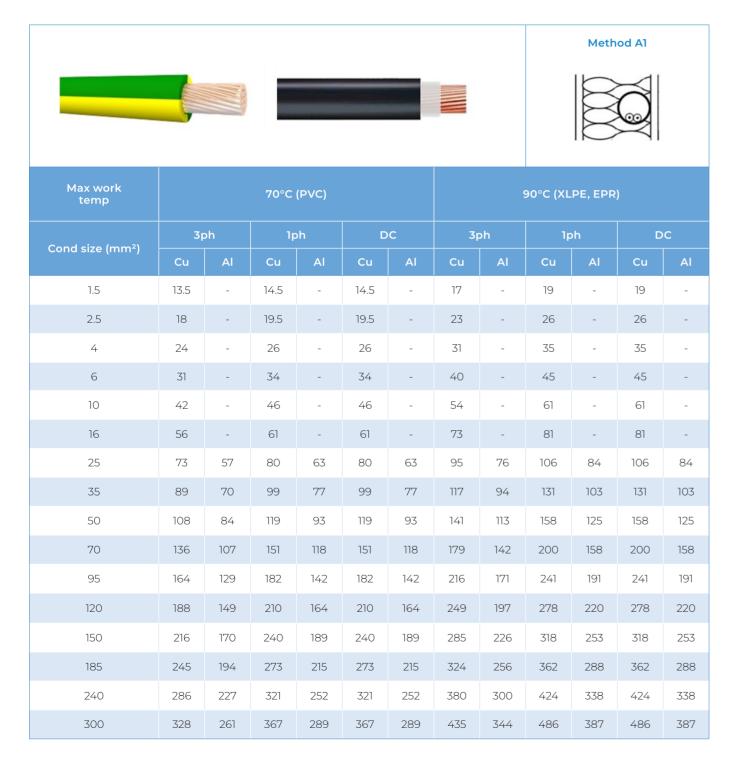
#### Note 4:

For circuits having more than one cable in parallel per phase, each three-phase set of conductors should be considered as a circuit for the purpose of this table.

#### 3 Current Carrying Capacities (Current Ratings)

#### 3.1 Current Ratings for installation Method A1 (Non-armoured cables)

Current ratings for single-core non-armoured cables in conduit in a thermally insulated wall.



Ambient temperature: 30°C in air

#### 3.2 Current Ratings for installation Method A2 (Non-armoured cables)

Current ratings for multi-core non-armoured cables in conduit in a thermally insulated wall.



Max work temp			70°C	(PVC)		90°C (XLPE, EPR)							
Cond size (mm²)	3ph		1ph		DC		3ph		1ph		DC		
Cond Size (mm-)	Cu	Al	Cu	Al	Cu	Al	Cu	Al	Cu	Al	Cu	Al	
1.5	13	-	14	-	14	-	16.5	-	18.5	-	18.5	-	
2.5	17.5	-	18.5	-	18.5	-	22	-	25	-	25	-	
4	23	-	25	-	25	-	30	-	33	-	33	-	
6	29	-	32	-	32	-	38	-	42	-	42	-	
10	39	-	43	-	43	-	51	-	57	-	57	-	
16	52	-	57	-	57	-	68	-	76	-	76	-	
25	68	53	75	58	75	58	89	71	99	78	99	78	
35	83	65	92	71	92	71	109	87	121	96	121	96	
50	99	78	110	86	110	86	130	104	145	115	145	115	
70	125	98	139	108	139	108	164	131	183	145	183	145	
95	150	118	167	130	167	130	197	157	220	175	220	175	
120	172	135	192	150	192	150	227	180	253	201	253	201	
150	196	155	219	172	219	172	259	206	290	230	290	230	
185	223	176	248	195	248	195	295	233	329	262	329	262	
240	261	207	291	229	291	229	346	273	386	307	386	307	
300	298	237	334	263	334	263	396	313	442	352	442	352	

Ambient temperature: 30°C in air

#### 3.3 Current Ratings for installation Method B1 (Non-armoured cables)

Current ratings for single-core non-armoured cables in conduit on a wooden wall.



Ambient temperature: 30°C in air

#### 3.4 Current Ratings for installation Method B2 (Non-armoured cables)

Current ratings for multi-core non-armoured cables in conduit on a wooden wall.



Max work temp		70°C (PVC)							90°C (XLPE, EPR)							
Cond size (mm²)	3;	3ph		1ph		DC		3ph		1ph		С				
Cond Size (mm-)	Cu	Al	Cu	Al	Cu	Al	Cu	Al	Cu	Al	Cu	Al				
1.5	15	-	16.5	-	16.5	-	19.5	-	22	-	22	-				
2.5	20	-	23	-	23	-	26	-	30	-	30	-				
4	27	-	30	-	30	-	35	-	40	-	40	-				
6	34	-	38	-	38	-	44	-	51	-	51	-				
10	46	-	52	-	52	-	60	-	69	-	69	-				
16	62	-	69	-	69	-	80	-	91	-	91	-				
25	80	62	90	71	90	71	105	84	119	94	119	94				
35	99	77	111	86	111	86	128	103	146	115	146	115				
50	118	92	133	104	133	104	154	124	175	138	175	138				
70	149	116	168	131	168	131	194	156	221	175	221	175				
95	179	139	201	157	201	157	233	188	265	210	265	210				
120	206	160	232	181	232	181	268	216	305	242	305	242				
150	225	176	258	201	258	201	300	240	334	261	334	261				
185	255	199	294	230	294	230	340	272	384	300	384	300				
240	297	232	344	269	344	269	398	318	459	358	459	358				
300	339	265	394	308	394	308	455	364	532	415	532	415				

Ambient temperature: 30°C in air

#### 3.5 Current Ratings for installation Method C (Non-armoured cables)

Current ratings for single-core or multi-core non-armoured cables on a wooden wall.



Ambient temperature: 30°C in air

#### 3.6 Current Ratings for installation Method D1 (Non-armoured cables)

Current ratings for multi-core non-armoured cables in ducts in the ground.



Max work temp			70°C	(PVC)		90°C (XLPE, EPR)							
Candaira (mm²)	31	3ph		1ph		DC		3ph		1ph		C	
Cond size (mm²)	Cu	Al	Cu	Al	Cu	Al	Cu	Al	Cu	Al	Cu	Al	
1.5	18	-	22	-	22	-	21	-	25	-	25	-	
2.5	24	-	29	-	29	-	28	-	33	-	33	-	
4	30	-	37	-	37	-	36	-	43	-	43	-	
6	38	-	46	-	46	-	44	-	53	-	53	-	
10	50	-	60	-	60	-	58	-	71	-	71	-	
16	64	-	78	-	78	-	75	-	91	-	91	-	
25	82	64	99	77	99	77	96	75	116	90	116	90	
35	98	77	119	93	119	93	115	90	139	108	139	108	
50	116	91	140	109	140	109	135	106	164	128	164	128	
70	143	112	173	135	173	135	167	130	203	158	203	158	
95	169	132	204	159	204	159	197	154	239	186	239	186	
120	192	150	231	180	231	180	223	174	271	211	271	211	
150	217	169	261	204	261	204	251	197	306	238	306	238	
185	243	190	292	228	292	228	281	220	343	267	343	267	
240	280	218	336	262	336	262	324	253	395	307	395	307	
300	316	247	379	296	379	296	365	286	446	346	446	346	

Ambient temperature: 20°C in ground

The planet's pathways 25 The planet's pathways

#### 3.7 Current Ratings for installation Method D2 (Non-armoured cables)

Current ratings for sheathed single-core or multi-core non-armoured cables direct in the ground.



Ambient temperature: 20°C in ground

#### 3.8 Current Ratings for installation Method D2 (Armoured cables)

Current ratings for sheathed single-core or multi-core armoured cables direct in the ground.

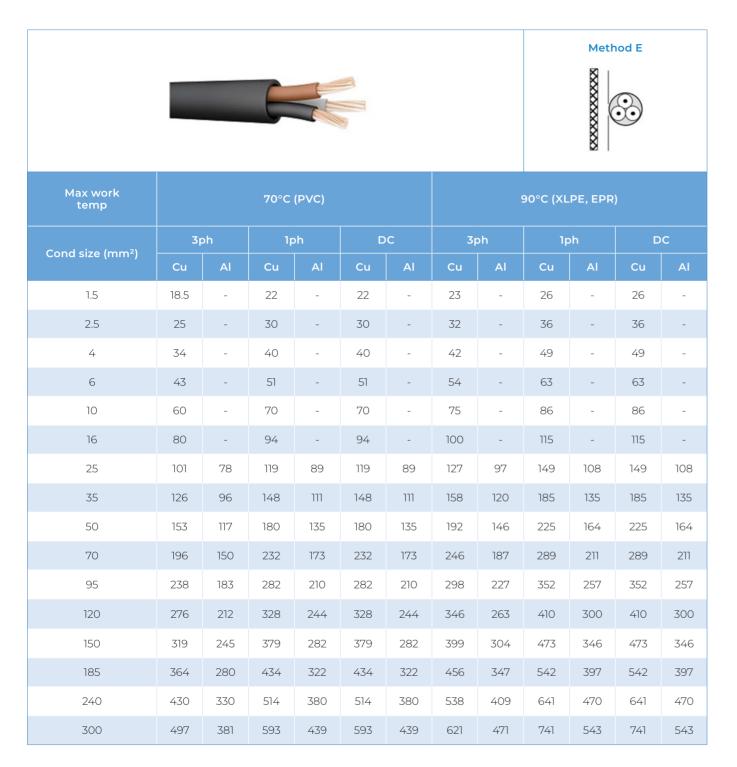


Max work temp			70°C	(PVC)		90°C (XLPE, EPR)							
Cond size (mm²)	3p	3ph		1ph		DC		3ph		1ph		С	
Cond Size (mm-)	Cu	Al	Cu	Al	Cu	Al	Cu	Al	Cu	Al	Cu	Al	
1.5	18	-	22	-	22	-	21	-	25	-	25	-	
2.5	24	-	29	-	29	-	28	-	33	-	33	-	
4	30	-	37	-	37	-	36	-	43	-	43	-	
6	38	-	46	-	46	-	44	-	53	-	53	-	
10	50	-	60	-	60	-	58	-	71	-	71	-	
16	64	-	78	-	78	-	75	59	91	-	91	-	
25	82	64	99	77	99	77	96	75	116	90	116	90	
35	98	77	119	93	119	93	115	90	139	108	139	108	
50	116	91	140	109	140	109	135	106	164	128	164	128	
70	143	112	173	135	173	135	167	130	203	158	203	158	
95	169	132	204	159	204	159	197	154	239	186	239	186	
120	192	150	231	-	231	-	223	174	271	-	271	-	
150	217	169	261	-	261	-	251	197	306	-	306	-	
185	243	190	292	-	292	-	281	220	343	-	343	-	
240	280	218	336	-	336	-	324	253	395	-	395	-	
300	316	247	379	-	379	-	365	286	446	-	446	-	

Ambient temperature: 20°C in ground

#### 3.9 Current Ratings for installation Method E (Non-armoured cables)

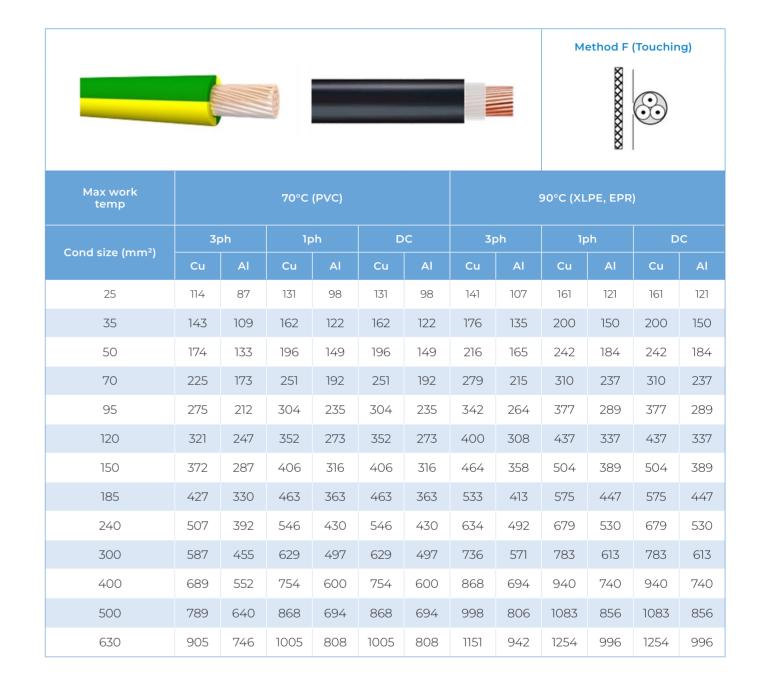
Current ratings for multi-core non-armoured cables in free air.



Ambient temperature: 30°C in air

#### 3.10 Current Ratings for installation Method F (Non-armoured cables)

Current ratings for single-core non-armoured cables, touching in free air.



Ambient temperature: 30°C in air

Current ratings for single-core non-armoured cables, trefoil in free air.



Ambient temperature: 30°C in air

#### 3.11 Current Ratings for installation Method G (Non-armoured cables)

Current ratings for single-core non-armoured cables, spaced in free air (horizontal).



Ambient temperature: 30°C in air

The planet's pathways 31 The planet's pathways



Ambient temperature: 30°C in air

#### 4 Conductor Resistance and Reactance

For copper conductor,

For aluminium conductor,

Cross section area (mm2)	DC resistan- ce at 20°C (Ω/km)	AC resistan- ce at 70°C (Ω/km)	AC resistan- ce at 90°C (Ω/km)	Reactan- ce at 50Hz (Ω/km)
1.5	12.1	14.5	15.4	0.113
2.5	7.41	8.87	9.45	0.106
4	4.61	5.52	5.88	0.100
6	3.08	3.69	3.93	0.093
10	1.83	2.19	2.33	0.087
16	1.15	1.38	1.47	0.084
25	0.727	0.870	0.927	0.081
35	0.524	0.627	0.668	0.078
50	0.387	0.464	0.494	0.078
70	0.268	0.321	0.342	0.078
95	0.193	0.232	0.247	0.076
120	0.153	0.185	0.197	0.073
150	0.124	0.149	0.160	0.075
185	0.0991	0.120	0.128	0.075
240	0.0754	0.0926	0.0989	0.073
300	0.0601	0.0750	0.0802	0.072
400	0.0470	0.0600	0.0640	0.073
500	0.0366	0.0484	0.0515	0.072
630	0.0283	0.0398	0.0420	0.071

Cross section area (mm2)	DC resistan- ce at 20°C (Ω/km)	AC resistan- ce at 70°C (Ω/km)	AC resistan- ce at 90°C (Ω/km)	Reactan- ce at 50Hz (Ω/km)
25	1.20	1.44	1.54	0.081
35	0.868	1.04	1.11	0.078
50	0.641	0.771	0.822	0.078
70	0.443	0.533	0.568	0.078
95	0.320	0.385	0.411	0.076
120	0.253	0.305	0.325	0.073
150	0.206	0.248	0.265	0.075
185	0.164	0.198	0.211	0.075
240	0.125	0.152	0.162	0.073
300	0.100	0.122	0.130	0.072
400	0.0778	0.0935	0.0997	0.073
500	0.0605	0.0727	0.0776	0.072
630	0.0469	0.0564	0.0601	0.071

The planet's pathways 33 The planet's pathways

#### 5 Voltage Drop

Voltage drops may be determined using the following formula:

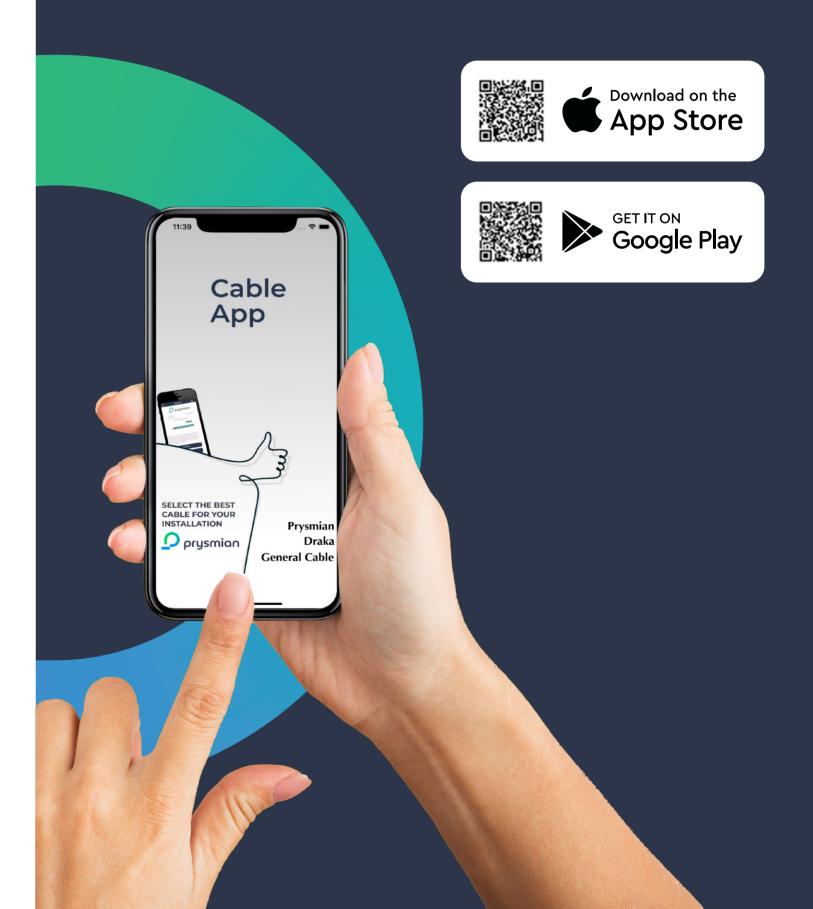
$$u = b \left( \rho_1 \frac{L}{S} \cos\theta + \lambda L \sin\theta \right) I_B$$

#### where,

- **u** is the voltage drop in volts;
- b is the coefficient equal to 1 for three-phases circuits, and equal to 2 for single-phase circuits;
- $ho_1$  is the resistivity of conductors in normal service, taken equal to the resistivity at the temperature in normal service, i.e. 1.25 times the resistivity at 20°C, or 0.0225  $\Omega$ mm²/m for copper and 0.036  $\Omega$ mm²/m for aluminium;
- is the straight length of the wiring systems, in meters;
- s is the cross-sectional area of conductors, in mm<sup>2</sup>
- cos $\theta$  is the power factor; in the absence of precise details, the power factor is taken as equal to 0.8 ( $\sin \theta = 0.6$ );
- $\lambda$  is the reactance per unit length of conductors, which is taken to be 0.08 m $\Omega$ /m in the absence of details:
- is the design current (in amps);
- $U_0$  is the voltage between line and neutral, in volts.

# CABLE APP

Efficient cable calculator by Prysmian



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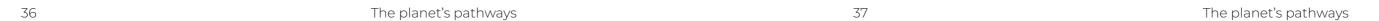


















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